UNITED STATES DEPARTMENT OF THE INTERIOR

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BMIT IN DUPLICATE	FOR APPROVED				
(See other in)U)	OMB NO. 1004-0137				
structions on	.				

		BUREAU OF LAN	D MANAGEMENT	r Bu	reau of	Land Man	(gs) IVE	ASE DESIGNAT	ION AND SERIAL NO	_ o:
						gton Field				ت ي ت
WELL COMP	LETION OR	RECOMPL	ETION REP	PORT A	ND LO	OG*	6. IF	INDIAN, ALLOTT	EE OR TRIBE NAME	_ 10.
1a. TYPE OF WELL.	OIL	L GAS X	DRY Other			_	1			RCU MAY
b. TYPE OF COMPLE	TION.					_	7 UN	IIT AGREEMENT	NAME	<u> </u>
NEW WELL	WORK DEE	P- PLUG BACK	DIFF RESVR Other	Recom	etion)	8. FA	RM OR LEASE N	VAME, WELL NO.	- 궁
WELL OVER EN BACK RESVR						Grenier A 5				
2 NAME OF OPERAT							9. AF	I WELL NO.		_
	Resources Oil & (Gas Co., LP					10 6	30-045-204 IELD AND POOL		_
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700							""	Basin FC/A		
4 LOCATION OF WE			nce with any State re	equirements)				EC., T., R., M., O	R BLOCK AND SURVEY	
At surface Unit F At Bottom	(SENW), 1650	FNL & 1450' F\	WL				(OR AREA Sec 35, T30	0N, R10W, NMPM	
At top prod. interval	reported below	Same as above								
At total depth S	ame as above									
		127	C DEDMIT NO	DATEIN	nes -		1	011007.05	I 40 07475	_
		 12	I. PERMIT NO	DATEIS	いにひ			OUNTY OR PARISH	13. STATE	
			SUBL (6-11-1-11-11-11-11-11-11-11-11-11-11-11-		,			San Juan	New Mexico	
15. DATE SPUDDED 11 4/15/69	6. DATE T.D. REACH 4/17/69		MPL. (Ready to prod. 4/16/09	,	18. ELEV	ATIONS (DF, RK 6115	18, RT, BI KB	R, ETC)*	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD 8		, BACK T.D., MD &TVC	22. IF MULTIPLE C		23. INTE	RVALS		Y TOOLS	CABLE TOOLS	
2734'	27	ıoʻ	HOW	MANY*	DRIL	LED BY	Yes			
24. PRODUCTION INTER			OM, NAME (MD AND T	VD)*	L		Tes	25. WAS DIREC	TIONAL	_
Basin Fruitlan	d Coal 2379'-26	44'						SURVEY M	ADE	
26 TYPE ELECTRIC AND		14					27. WA	NO WELL CORED		_
CCL/GR/CNL	•	•						no		
28.			CASING RECORD	(Report all str	ings set in	well)				
CASING SIZE/GRADE 8 5/8"	WEIGHT, LB /FT	DEPTH SET (MD	12-1/4"	TOP OF	CEMENT,	CEMENTING REC	CORD	Al	MOUNT PULLED	_
4 1/2"	9.5#	2733*	6 3/4"	250sx						_
										_
29.	LINER	L RECORD		30.			TUB	ING RECORD		
SIZE TOP (ME		SACKS CEMENT	SCREEN (MD)	SIZ		DEPTH SET			CKER SET (MD)	
				2-3/8",4.7	# J-55	2667'				_
PERFORATION RECO	ORD (Interval, size and	numbeir	32.	1	CID SHO	OT, FRACTURE	CEME	NT COLLECTE	ETC	_
C @ 2 spf w/ .42"	-		2378-2614			d w/ 12 bbl fo				-
544-2554 & 2516-		oles						w/ 2993# 40/7	70 & 131743# 20/40 AZ	sand
'C @ 3 spf w/ .42" 378-2444 & 2587-		les		·	230060	0 scf N2 used				_
	2014 101 10110									-
		131 Holes Total								_
33. ATE FIRST PRODUCTION	PROD	OCTION METHOD (Flow	ring, gas lift, pumping—s	RODUCTION size and type of	pump)			WELL STATUS (Producing or shut-in)	-
SI	Tuo (100 English	TOUGHT OF	Flowing					SI	Ta . E Zu =	_
ATE OF TEST	HOURS TESTED		ROD'N FOR OIL-E	515L	GAS-MO	JF	WATE	R-BBL	GAS-OIL RATIO	
/14/09	11	1/2" -		0		mcf/h		bbl/h		
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-M	CF ,	WATER-BE	BL .		OIL GRAVITY-API (CORR.)	-
N/A	FCP-120		Trace	751	mcf/d	24	bbl/d			
34. DISPOSITION OF GAS	Sold, used for fuel, ve ng for facilities	· · · · · ·						TEST WITNESSE	ED BY	-
35. LIST OF ATTACHMEN This is a Basin F		omminale w/ F	OHC #-2333 A3	7						
36. I hereby certify that the					vailable re	cords				_
IGNED	\prec	TITLE	Regulatory Tec	hnician			DATE		4/29/2009)

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ASSEPTED FOR RECORD

MAY 0 5 2009

Ojo Alamo	1388'	1508'	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Ojo Alamo	1388'
Kirtland	1508'	2280'		Kirtland	1508'
Fruitland	2280'	2628'	fine gr ss. Bn-Gry, fine grn, tight ss.	Fruitland	2280'
Pictured Cliffs	2628'	nde		Pictured Cliffs	2628'