Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO.

1-22-	INC	1-2772

													1	I-22-IND-27			
WELL C	COMPL	ETIO	N OR F	REC	OMPL	ETI	ON F	REPO	ORT ANI	L	OG*		6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME		
1a TYPE OF			OIL WELL		GAS WELL X			Other	-				1	Ute Mountain	Ute		
										7 UNIT AGREEMENT NAME							
b TYPE OF COMPLETION:									(TIGHT HOLE)								
	NEW WELL	WORK OVER	DEEP- EN		PLUG BACK	OI RE	FF SVR	Other	Recomple	ete			8 FA	ARM OR LEASE NA	AME, WELL NO		
									Ute Com 23								
2 NAME OF OPERATOR									9. API WELL NO.								
BURLINGTON RESOURCES OIL & GAS COMPANY, LP										30-045-292							
3. ADDRESS AND TELEPHONE NO.										10. FIELD AND POOL, OR WILDCAT							
PO BOX 4289, Farmington, NM 87499											er Dome Dese						
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										11.		W., OR BLOCK AND SUI					
At surface	e U	nit G (SV	VNE) 1820) FNL	& 1580 [°]	FEL								OR AREA	D 4 444 A 444 D 44		
													Sec. 19 T32N R14W, NMPM				
At top pro	od. interval i	reported b	elow	Ur	nit H (SE	:NE) 2	254' FN	L& 13	08' FEL					K	646485.89°		
. At total d	lenth U	nit H (SE	ENE) 2416'	FNI 8	1234' F	EL]	,			
· /it total c	Jopan C	(,												DIST. 3		
]	14. PE	RMIT N	Ō.	DATE ISSU	JED			12.	COUNTY OR	13 STATE		
														PARISH San Juan	New Merrice		
15 DATE SPU	UDDED I	DATET	D REACHED	, ,	17 DATE	COMPI	MPL (Ready to prod)					ONS (DF,	New Mexico 19 ELEV CASINGHEAD				
7/7/95	סטטבט 110	12/12				2/98	· · · · · · · · · · · · · · · · · · ·					ONS (DF, 1 6259 '	I S ELLY CASINGREAD				
20. TOTAL DE	EPTH, MD &/		21 PLUG, B	BACK T			2 IF MULT	IPLE CO	OMPL,		INTERVA		ROTAR	6273' RY TOOLS	CABLE TOOLS		
	83		·			ł		HOW M	IANY"	1	DRILLED		_				
	MD/8603"				356' TV			1					yes				
24. PRODUCT	TION INTERV	AL (S) OF	THIS COMPLI	ETION-T	OP, BOTTO	OM, NAN	ME (MD AI	ND TVD)	,•					25. WAS DIRECT SURVEY MA			
Barker	Dome Des	sert Cree	ek	8416	- 8472'									SURVEYIVIA	No		
26 TYPE ELE					<u> </u>								27 WA	S WELL CORED			
GR, CC	L														No		
28						CAS	SING RE	CORD (Report all strin	as se	t ın well)						
CASING SIZ	ZE/GRADE	WEIGH	T, LB/FT	DEP	TH SET (M		HOLE S		TOP OF C			TING REC	ORD	AN	OUNT PULLED		
8 5/8"		24#			1042'		12 1/4" 844 cf										
5 1/2"		17#			8718'	7	7/8"		4959 cf								
3 1/2"		9.2/9.			8626'				196 cf				TI IDING RECORD				
29. SIZE	TOP (MD)	L BOT	TOM (MD)	IER RECORD (MD) SACKS CEMENT		IT* SCREEN (M		(MAD)	30 SIZE		DEPTH SET			BING RECORD	CKER SET (MD)		
SIZE	TOP (WID)	1 801	TOW (MD)	SAC	K2 CEIVIEN	-	SCHEEN	(IVID)	SIZE		+-	EPIN SEI	(IVID)	FA PA	CREM SET (IVID)		
	<u> </u>	+		 		_					+						
1 PERFORA	ATION RECO	RD (Interval	, size and nun	nber)		32	2		A	CID, S	HOT, FF	RACTURE	, CEME	NT SQUEEZE, E	TC.		
1 SPF			_														
416' - 8446	•	1459' = 3	5 holes			8	8416' - 8472' A/4000 gals 15%					ls 15% l	FE acid, w/1091 bbls VCA 15% HCL				
466' - 8472						L				+-							
otal holes	= 41					\vdash				+-							
33						_			ODUCTION								
ATE FIRST PR			PRODUC	CTION N	ETHOD (F				ze and type of pu	mp)					Producing or shut-in)		
	facilities	Ivor	F0555	Laci-	Olde .		lowing		DI					SI	0.000		
ATE OF TEST		HOURS T	ESIED	CHOKE		PROD'N TEST P		OILB	DL	G/	ASMCF		WATE	RBBL	GAS-OIL RATIO		
1/3/98		1	1	Ι.	1/2"				0 boph	82	mcf/h			4 bwph			
LOW TUBING	PRESS.	CASING	PRESSO			OIL	BBL		GAS	VICIE		WALE	1BBL	4 PASI	OIL GRAVITY-API (CORR.)		
					OUR RAT	TE	ATY		TEDA	M	ALC		}		, ,		
SI - 750# 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						0	0 bopd 2000 mcf/d						96 bwpd				
•		(Sold, used	for fuel, vente	ed, etc)				5	_/	7	1/2	. //		TEST WITNESSE	D BY		
To be s									M	2	11	04		l			
35 LIST OF A			Descri C	aak -:	معامات	_	(Special of	20 20 0	Engl	M JE	o A						
I DIS Wel	Il is a Bark	oregoing an	Desert Cro	eek sta	and-alone	e te and co	orrect as d	etermine					12 L		RECEIVE		
ON THEIRDY CE) /	Siegonig an)""	Jungadi	, .s complet	unu ul		7881	d from all availab	3 50		30000	(BOL)				
/ 4	Tha	10_	Sn	- / -	→ TITL		egulator							3/0/09			
IGNED	MUT	-	June	سر	- 1116		egulatol	y ieci	nician				- DATE	3/9/09	MAR 17 9000		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the Bureau of Land Management United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Durango Colorado



District i
PO Bas 1988. Habbs. NM 80261-1980
District ii
gPO Oraver OD. Artesia, NM 88211-0719
District iii
1000 Rio Hruss Rd., Azies, NM 87410
District iv
PO Bas 2008. Sauta Fc. NM 87884-2688

State of New Mexico Econogy, Miserce & Network Resources Dopogramos

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Leans - 4 Copies Fee Lease - J Copies

"as drilled plat"

DOUD MOV 20 '09

			ILL LO	CATION	N AND ACE	REAGE DEDI	CATION PI	AT RO	VUMH II CON	Y 20 '09 5. DIV			
1	API Numb 15-292		9635	Pool Cod	ŧ	Barker Dome Desert Creek DIST. 3							
1 Property		כס	sert cree										
1	1			***	* Proposty	rinme		* Will Humber					
1721				Ute ('OM .	Maria		23					
14539	3	Bu	rlingt	on Res		il & Gas Co	mpany	eany 6259'					
	I				10 Surface				- 0,	£37 			
UL er lot no.	Section	Township	Range	Let ide	Feet from the	North/South Ene	Fest from the	East/West	line .	County			
G					1820	North	1580	East		S.J.			
11 Bottom Hole Location If Different From Surface													
UL er ict no.	Section	Township	Range	Lat Idu	Feet from the	North/South Kan	Fest from the			County			
. н	19	32N	14W		2416	North	1234	East		8.J.			
U Dedicated Act	" Joint	er infill "	Camuidatle	a Code " C	rder No.					٠			
N-320													
NO ALLOY	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
1306	.14 -			ANDAKU		0.00		ERATOR C	TING THE	CATION			
	,,,,	/3	20.00						cin is true and complete				
11 .				111.	9		3 51		f, and that this organization either				
	I			111	Ö		3 11	owns a working interest or unleased mineral interest in the land including					
/		,		 	920	!	111	the proposed bostom hate incession or has a right to drill this well as this					
11				111	9	2416	1 16	location parsuant to a contract with an owner of such a mineral or working inserest, or to a valuntary pooling agreement or a craspulsory pooling					
!						72	order havensfore c						
! .	[~ 4 ~ ~	. 7			I-22-1ND-27	2 /m	Sussi	m	10/8/08			
1	751-94-000					/	Signature	Silvanture Date					
				Sug	TON O	1580'	_ Tamra S	Tamra Sessions					
2	ł	,					Printed Name						
	1			1 1		12261	8						
				<u> </u>	- Barrow Fole	1234'	_0						
	1			Y	1		18SURVI	EYOR CI	ERTIF	ICATION			
	l				l		I hereby certi	I hereby certify that the well location shown on this					
,							plat was plott	plat was plotted from field notes of actual surveys					
3	Ĭ			1		:	1	maile by me or under my supervision, and that the					
							same is true d	and correct to	the best of	f my belief.			
						,	8/04/1	997					
							Date of Survey						
	1						Signature and S	Signature and Seal of Professional Surveyor:					
1					,					l			
T					į								
				1			6857	6857					
3							Certificate Numb						
Contract to a supplement of the	THE PART OF STREET	CHANGE CONTRACT	7 - 32 - 1 - 17 - 17 y				Cerdificate Number	Æ1		li li			

2640.00

1320.00

1312.74