

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/26/2009
API No. 30-045-29265
DHC No. DHC4102
Lease No. I-22-IND-2772

Well Name
Ute Com

Well No.
#23

Unit Letter	Section	Township	Range	Footage	County, State
Sur- G	19	T032N	R014W	1820' FNL & 1580' FEL	San Juan County, New Mexico
BH- H	19	T032N	R014W	2416' FNL & 1234' FEL	

Completion Date	Test Method
2/5/2009	HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
ISMAY	3193 MCFD	90%		90%
DESERT CREEK	65 MCFD	2%		2%
HERMOSA	280 MCFD	8%		8%
	3538			

JUSTIFICATION OF ALLOCATION: These percentages are based upon flow tests and perforation inflow test analysis for the Ismay, Desert Creek and Hermosa Formation. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. .

RCVD MAY 20 '09
OIL CONS. DIV.

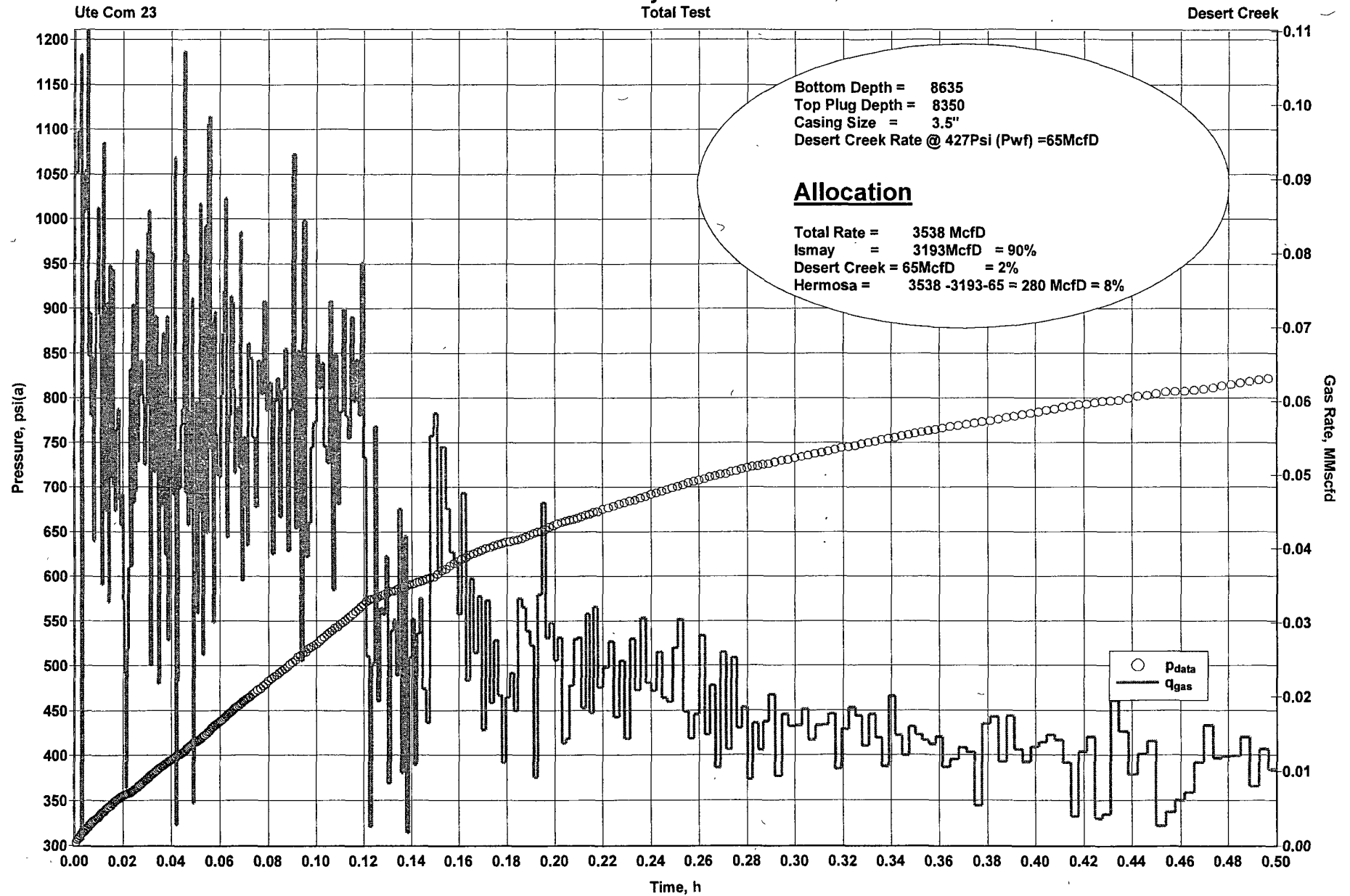
APPROVED BY		DATE	TITLE	PHONE
X <i>Ryan Frost</i>		2/26/09	Dr. Dan 5/17/09 San Juan Resources Engineer Bureau of Land Management	505-324-5143
X <i>Kandis Roland</i>		2/26/09	Engineering Tech.	505-326-9743
Kandis Roland			RECEIVED	

MAR 17 2009

Bureau of Land Management
Durango Colorado

RECEIVED

Perforation Inflow Test Analysis : Ute Com 23 : Desert Creek




**L48 San Juan - Intranet Well Information
System (WellView)**

Thursday, February 26, 200

--LOGON-- --DATE-- --WELL-- --MULTIWELL-- --AFE-- --RIG--
 --PDF REPORTS-- --EMAIL ADMIN-- --PROD NOTES-- --EQUIP PERF-- --ACCOUNTABILITY--
 --SAFETY-- --REGULATORY-- --OTHER-- --LIKE KIND-- --LEASE REVIEW--
 --GRAPHS-- --SCORECARD-- --EXPORT--

Operations Detail For: UTE COM #23
Job: RECOMPLETION
View All Jobs

DayNo (days)	Start Time	Dur (hrs)	DEPTH (ft)	Phase	Op Code	OpSub- Code	Trbl Class.	Operation
P NOTE	09/17/2007			Kelsi Gurvitz				QC'd WBD
P NOTE	05/05/2008			Gastgeb, Kassadie	WR			Lease hold well with the Ute Com 25. Has a coiled tubing in the hole.
P NOTE	05/05/2008			Gastgeb, Kassadie	WR			To be recompleted/ have a pay-add Summer 2008.
1.00 (WELL INTERVENTION)	01/12/2009 06:00:00	1.00	.0	SURPRD	RPCOMP	SFTY	P	TRAV TO LOC , START RIG , HOLD PJSA W/ ALL PERSONAL ON LOC , COVERED HAZARDS W/ H2S , SLICK CONDITIONS , PINCH POINTS , STRIKE ZONES .
1.00 (WELL INTERVENTION)	01/12/2009 07:00:00	3.00	.0	SURPRD	RPCOMP	OTHR	T Waiting, Wait on Orders	WAIT ON ORDERS FROM OFFICE
1.00 (WELL INTERVENTION)	01/12/2009 10:00:00	6.00	.0	SURPRD	RPCOMP	PRDT	P	FLOW TEST UPPER ISMAY THRU 1/2" CHOKE = 3193 MCF/D , WATER 0 , OIL 0 .
1.00 (WELL INTERVENTION)	01/12/2009 16:00:00	.50	.0	SURPRD	RPCOMP	OTHR	P	RU GAS SAMPLE CANISTER & TAKE GAS SAMPLE TO SEND TO TOWN .
1.00 (WELL INTERVENTION)	01/12/2009 16:30:00	.50	.0	SURPRD	RPCOMP	OTHR	P	SHUT IN FRAC VALVE , PU TOOLS & LOC , SDFD .

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P NOTE	05/05/2008			Gastgeb, Kassadie	WR			To be recompleted/ have a pay-add Summer 2008.
<u>1.00</u> (WELL INTERVENTION)	02/05/2009 06:00:00	1.00	.0	SURPRD	RPCOMP	SFTY	P	TRAV TO LOC , START RIG , HOLD PJSA W/ ALL PERSONAL ON LOC , COVERED HAZARDS W/ H2S , HIGH PRESS , TRIPPING PIPE W/ SNUBBING UNIT , RD SNUBBING UNIT & RIG , PRESSURIZED LINES , PINCH POINTS , STRIKE ZONES .
<u>1.00</u> (WELL INTERVENTION)	02/05/2009 07:00:00	4.50	.0	SURPRD	RPCOMP	TRIP	P	FINISH RIH W/ EXC .
<u>1.00</u> (WELL INTERVENTION)	02/05/2009 11:30:00	1.50	.0	SURPRD	RPCOMP	NUND	P	LAND TBG @ 8457.32' W/ 271 JTS OF 1 1/2" , 2.76# , J-55 , U 10 RD TBG , BLEED OFF SNUBBING STACK , LAY DOWN LANDING JT , ND SNUBBING UNIT , ND BOP , NU TREE .
<u>1.00</u> (WELL INTERVENTION)	02/05/2009 13:00:00	1.00	.0	SURPRD	RPCOMP	CIRC	P	PUMP OFF EXC @ 2550 PSI , REV UP TBG .
<u>1.00</u> (WELL INTERVENTION)	02/05/2009 14:00:00	3.00	.0	DEMOB	RPCOMP	PRDT	P	FLOW TEST WELL UP TBG ON 1/2" CHOKE FOR 3 HRS , FTP WAS 565 PSI = 3538 MCF GAS NO H2O , NO OIL . RD RIG & EQUIP , READY TO MOL IN THE AM TO GRAMBLING C # 4 B .

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