

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD MAY 20 '09  
OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1820' FNL & 1580' FEL, Section 19, T32N, R14W, NMPM

5. Lease Number  
I-22-IND-2772  
6. If Indian, All. or  
Tribe Name  
Ute Mountain Ute  
7. Unit Agreement Name

8. Well Name & Number  
Ute Com 23

9. API Well No.

30-045-29265

10. Field and Pool  
Barker Dome Desert Creek  
Barker Dome Ismay  
Barker Dome Hermosa  
11. County and State  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Recomplete & Commingle

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

11/21/08 MIRU Sanjel 1. 11/24/08 PU injector head & NU to BOP & NU to Master valve. POOH w/8444' of 1 3/4" CT. ND BOP & NU upper tree. 11/26/08 ND upper tree & NU frac valve 12/3/08 RIH w/CCL/GR from 8400' to surface. RIH w/RBP & set @ 8400'. PT csg to 5000#/15 mins - test good. NU WH. 12/13/08 MIRU Aztec 449. ND WH & NU frac valve. Latch, onto RBP @ 8004'. TOO H & LD. ND BOP & NU WH. 12/17/08 ND WH & NU frac valve. Pump 10,000 gals 15% HCL, w/50% N2 = 394,650 SCF. Shut in frac valve. Wait 2 hrs & flowed approx 70 bbls acid back. ND frac valve NU BOP. Blow w/air & recover all 10,000 gals of acid. Alt blow & flow, flow well naturally. 12/22/08 TOO H w/ 1 1/2" CT. ND BOP & NU frac valve. 1/5/09 RIH w/RBP w/pressure gauges & set @ 8350'. Perf Lower Ismay 8194' - 8206' @ 6 SPF = 72 holes. Pump 10,000 gals 15% HCL w/453,000 SCF of N2. Zone BHP - 2969.37 1/7/09 ND frac valve & NU BOP. Alt blow & flow. ND BOP & NU frac valve. 1/9/09 RU wireline. RIH w/ RBP & gauges & set 8170'. RIH to perf Upper Ismay w/ .27" @ 6 SPF, 8132' - 8146', 8150' - 8154' = 108 holes 1/12/09 Flow test Upper Ismay. 1/23/09 Latch onto RBP @ 8170' & 8350' & TOO H & LD.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed

*Rhonda Rogers*

Rhonda Rogers Title Regulatory Technician Date 2/17/09

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APPROVED BY

CONDITION OF APPROVAL, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_  
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD RECEIVED

Dr. DUL 5/13/09

MAR 17 2009

San Juan Resources Area

Bureau of Land Management

Bureau of Land Management  
Durango, Colorado

AMMO

**Ute Com 23**

**API # 30-045-29265**

1/27/09 RIH & set RBP @ 8100'. RIH to perf Hermosa w/.27" @ 6 SPF 8062' - 8068', 8074' - 8080' = 72 holes. Pump 10,000 gals 15% HCl w/50%N<sub>2</sub> = 394,831 SCF. **Zone BHP - 2729.70**

1/28/09 ND frac Valve & NU BOP Alt blow & flow well recovered all acid from job. RIH w/ RBP & gauge pressure & set @ 8030'.

2/2/09 Latch on RBP @ 8030' & 8100'. TOOH & LD.

2/5/09 RIH 271 jts, 1 1/2", 2.76#, J-55 tbg & set @ 8457'. ND BOP & NU WH. Flow test well. RD & RR 2/5/09.

**Well will be a commingle Barker Dome Desert Creek/Barker Dome Ismay/WC Barker Dome Hermosa order # DHC - 4102.**