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Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on
Bureau of Land Management
Farmington Field Office)FOR APPROVED
OMB NO. 1004-0137Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

SF-078124

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>non-productive</u>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7 UNIT AGREEMENT NAME Huerfano Unit			
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8 FARM OR LEASE NAME, WELL NO. Huerfano Unit 304E			
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9 API WELL NO. 30-045-34725-00x1			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW) 670' FSL, 800' FWL At top prod. interval reported below Same as above At total depth Same as above				10 FIELD AND POOL, OR WILDCAT Basin Dakota			
11 SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4 T25N R10W, NMPM RCVD MAY 5 '09 OIL CONS. DIV.				12 COUNTY OR PARISH San Juan			
13 STATE New Mexico				14. PERMIT NO. DATE ISSUED			
15 DATE SPUDDED 12/31/08		16 DATE T.D. REACHED 1/4/09		17 DATE COMPL. (Ready to prod.) 4/20/09		18 ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6632' KB 6648'	
19 ELEV. CASINGHEAD		20 TOTAL DEPTH, MD & TVD 6600'		21 PLUG, BACK T.D., MD & TVD 6515'		22 IF MULTIPLE COMPL., HOW MANY*	
23 INTERVALS DRILLED BY		24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6358' - 6544'		25 WAS DIRECTIONAL SURVEY MADE No		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27 WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3# H-40		323'		12 1/4"	
4 1/2"		10.6# L-80		6586'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 250 sx (321 cf - 57 bbl)		25 bbls					
TOC 1180' 848sx (1965 cf - 350 bbls)							
29 LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8" 4.7# J-55		6439'				PACKER SET (MD)	
31 PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
@2SPF				6358' - 6544'			
6476' - 6544' = 30 holes				Acidize w/10 bbls 15% HCL Acid, start 32,970 gal 85%			
@1SPF				Foam Pad frac 785 bbls Slickwater & 38,220# Brady			
6358' - 6460' = 26 holes				Sand, total N2- 4191 mscf			
total holes = 56							
33 PRODUCTION				34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI		TEST WITNESSED BY	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
no test available							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
						@ 300 bbls N/A	
						Excessive	
						OIL GRAVITY-API (CORR.)	
35 LIST OF ATTACHMENTS Well making excessive water, plans are to P & A. Oil this well produced will be transferred to Huerfano Unit 304							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Nancy V. McMorris

TITLE

Staff Regulatory Technician

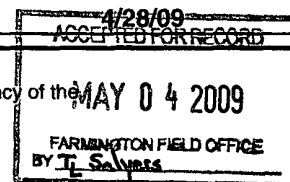
DATE

4/28/09
ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Huertano Unit #304E 10PS

Ojo Alamo	870'	989'
Kirtland	989'	1534'
Fruitland	1534'	1825'
Pictured Cliffs	1825'	1944'
Lewis	1944'	2184'
Huerfanito Bentonite	2184'	2718'
Chacra	2718'	3368'
Mesa Verde	3368'	3400'
Menefee	3400'	4311'
Point Lookout	4311'	4582'
Mancos	4582'	5241'
Gallup	5241'	6262'
Greenhorn	6262'	6320'
Graneros	6320'	6357'
Dakota	6357'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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API - 30-045-34725

RCVD MAY 22 '09

OIL CONS. DIV.

DIST. 3