

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-045-12174

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☒ RESVR. ☒ OTHER ☐ ADD PAY ☐
WELL OVER BACK

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address of Operator

610 REILLY AVENUE, FARMINGTON, NM 87401

7. Lease Name or Unit Agreement Name

FARMINGTON C COM

8. Well No.

001

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter L 1625 Feet From The SOUTH Line and 1250 Feet From The WEST Line

Section 15 Township 29N Range 13W NMPM SAN JUAN County

10. Date Spudded 11-6-64	11. Date T.D. Reached 11-16-64	12. Date Compl. (Ready to Prod.) 12-9-03	13. Elevations (DF& RKB, RT, GR, etc.) 5286' GR	14. Elev. Casinghead ----
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15. Total Depth 5937'	16. Plug Back T.D. 5902'	17. If Multiple Compl. How Many Zones? ---	18. Intervals Drilled By ---	Rotary Tools ---	Cable Tools ---
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19. Producing Interval(s), of this completion - Top, Bottom, Name

Fruitland 1082'-1102'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	336' RKB	12-1/4"	200 sxs	
4-1/2" J-55	10.5#	5937' RKB	7-7/8"	275 sxs	
				375	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
--- 2 3/8	1319.48'	

26. Perforation record (interval, size, and number)

1082'-1102' (3 spf - 60 holes - 0.34")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1082'-1102'	Fracd with 75,000# 20/40 Brady sand in 20# x-linked gel (Delta 140 fluid)

28. PRODUCTION

Date First Production 12/10/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/13/03	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 23	Water - Bbl. 15	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 70 psig	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 23	Water - Bbl. 15	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tim Merilatt

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

Steven S. Dunn

Title

Drig & Prod Tech

Date

12/16/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland 828' _____	T. Penn. "C" _____
T. Pictured Cliffs 1119' _____	T. Penn. "D" _____
T. Cliff House 2680' _____	T. Leadville _____
T. Menefee 2795' _____	T. Madison _____
T. Point Lookout 3564' _____	T. Elbert _____
T. Mancos 3898' _____	T. McCracken _____
T. Gallup 4821' _____	T. Ignacio Otztze _____
Base Greenhorn 5642' _____	T. Granite _____
T. Dakota 5685' _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Clear