

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

RECEIVED

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

JUN 01 2009

Bureau of Land Management
Farmington Field Office

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Farmington Field Office

SUBMIT IN TRIPPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. E-289
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1900' FNL, 1760' FEL, SW/4 NE/4, SEC 21, T31N, R6W	8. Well Name and No. Rosa Unit #32B
	9. API Well No. 30-039-26771
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
	11. County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

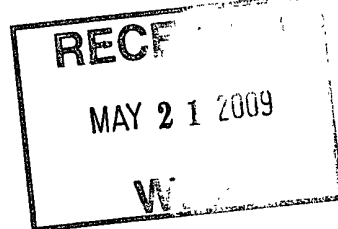
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commingle</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Remove failed packer. Commingle MV and DK

- 1) MIRU, kill, ND tree, & NU BOP's.
- 2) POOH with tubing on both strings.
- 3) Mill out packer.
- 4) Clean out fill to PBTD @ 7967' MD.
- 5) RIH and hang-off commingled string @ 7900' MD.
- 6) ND BOP's & NU tree.
- 7) Test well to make certain tubing is not plugged.
- 8) Release rig.
- 9) Return to production.

RCVD JUN 3 '09
OIL CONS. DIV.
DIST. 3



No DHC application
on file.

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard
Rachel Lippard

Title Engineering Technician II

Date May 14, 2009

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON



EXPLORATION & PRODUCTION

COMMUNICATION REPAIR & COMMINGLING PROCEDURE

ROSA #32B
T31N, R6W, SECT. 21
ELEVATION: 6320' GR
TD: 7989' MD

WELLBORE STATUS:

DK 2-1/16", 3.3 #/FT, To 7931' MD

5-1/2" ARROW MODEL B PACKER @ 6100' MD

MV 2-1/16", 3.3 #/FT, To 5753' MD

ESTIMATED DK SIBHP = 350± PSIG

ESTIMATED MV SIBHP = 165± PSIG

ESTIMATED DK SIBHT = 210± °F

ESTIMATED MV SIBHT = 165± °F

OBJECTIVE: Remove failed packer and commingle MV and DK

- 1) MIRU, kill, ND tree, & NU BOP's.
- 2) POOH with tubing on both strings.
- 3) Mill out packer.
- 4) Clean out fill to PBTD @ 7967' MD.
- 5) RIH with 2-3/8 and hang-off commingled string @ ~7900' MD.
- 6) ND BOP's & NU tree.
- 7) Test well to make certain tubing is not plugged.
- 8) Release rig.
- 9) Return to production.

PRIOR TO PRIMARY JOB

- 1) Test rig anchors.
- 2) Verify location is OK for rig operations.
- 3) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.
- 4) Acquire 8000' of 2-3/8" N-80 or stronger work string.
- 5) Acquire ~7900' of 2-3/8", eue, 8rd, 6.5 #/ft J-55 tubing.
- 6) Locate and have on standby 300' of 2-1/16" 3.25 #/ft, tubing.
- 7) Acquire wellhead and convert from dual tubing string to a single, 2-3/8" tubing string.
- 8) Acquire 2-3/8", I.D. Type X or XN type nipple.
- 9) **KCL** on location to treat kill water as needed.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!
**PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR
PROTOCOLS FOR THIS JOB PLAN**

Please see your Williams Business Representative if you have any questions; Contractor protocols can be located in the Williams E&P Contractor Guide

COMMUNICATION REPAIR & COMMINGLING PROCEDURE

ROSA #32B DK AND MV

PRIMARY JOB

Note: Safety meetings shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, perforating, etc.) Please ensure these are documented per section 2.2.7 of the Williams E&P Contractor Guide

1. MI and spot equipment to include fluid pumps and tanks.
2. MIRU.
3. ND/NU killing well with KCL water as necessary

4. Test the BOP's to 2500 psig minimum. If they fail, then rebuild and retest. If they cannot pass tests DO NOT PROCEED and notify Production Engineer.
5. Pick up on DK long string to determine if the long string will pull.
6. If long string will POOH from step #5 above, then POOH with MV short string and proceed to step # 7. If the long string will not POOH, proceed with sub-steps 6.1 through 6.3 below:
 - 6.1. POOH with short string one or two joints to confirm ability to move.
 - 6.2. Pick up additional joints of 2-1/16" pipe and wash to top of packer at 6100' using heavy air mist. Wash as necessary until returns clean up to approximately ¼ cup of sand in 5 gallons of water returns.
 - 6.3. After returns clean up, POOH with pipe laying down string.
7. Spear or screw in and POOH with 2-1/16" 3.3 #/ft DK (long string) string using straight pull to pull out of Arrow Model B packer seal assembly up to 40,000 #'s.
8. POOH with lay down tubing (243± jts. 2-1/16" 3.3# J-55) and seal assembly.
9. NU additional pipe ram for work string or replace pipe ram with annular preventer.
10. Pick up work string.
11. Pick up Arrow Model B packer millover & pulling tool, using DC's and assembly as necessary and RIH on work string to mill over Arrow Model B packer @ 6100' MD and RIH on work string. If work string not inspected prior to work do not exceed 70% of joint strength of the work string pipe when pulling.
12. Millover and attempt to pluck Arrow Model B packer at 6100' MD. If using 4.7 #/ft work string, weight of dry string above packer is 28.7k #s. If using 6.5 #/ft work string, dry string weight will be 39.7k #s. When attempting to pull packer and tail pipe determine work string weight and do not pull more than 70% of joint strength.
13. POOH with packer and lay down work string, tools and packer.
14. RIH workstring.
15. Clean out to 7967' PBTD, TOO H
16. RIH with mule shoe, 2.3" minimum ID X nipple, TBG hang off EOT at 7900'
17. N/D BOP's and N/U wellhead.
18. Return well to production.
19. R/D, move off location.
20. Notify pumper on route to place well on test.



Exploration & Production

Production Allocation Recommendation
ROSA UNIT #32B
BLANCO MV/BASIN DK

WELLNAME:	Rosa Unit #32B	FIELD:	San Juan
LOCATION:	SW/4 NE/4 Section 21(G), T31N, R6W	COUNTY:	Rio Arriba
API No.:	30-039- 26771	Date:	May 11, 2009

Current Status: The Rosa #32B is currently a dual completion well producing from the Dakota and Mesaverde formations. The packer unit at 6100' has failed. Packer repair would be mandatory. The Production Optimization and Enhancement Team recommends commingling this well instead.

Commingle Procedure:

- Mesa Verde tubing will be pulled
- Dakota tubing will be pulled
- Production packer will be removed
- Well will be cleaned out to PBTD
- A single string of 2-3/8" tubing will be run to ~7900'
- One set of wellhead facilities will be removed
- Well will be produced as a MV/DK commingle

Allocation Method: Historic production data from both zones on this well was gathered and analyzed. Monthly production data from January 2005 through January 2009 was considered as this represented a time when both zones appear to be free from loading problems and each zone was producing optimally. During this time the Mesa Verde contributed approximately 40.9% of the total production of the well, while the Dakota accounted for the remaining 59.1% during the same time span.

From January 2005 to January 2009

Total Production from well = 329853 Mcf
Total Production from MV = 134886 Mcf
Total Production from DK = 194967 Mcf

MV allocation = MV production / Total production = 134886 Mcf / 329853 Mcf = 40.9%

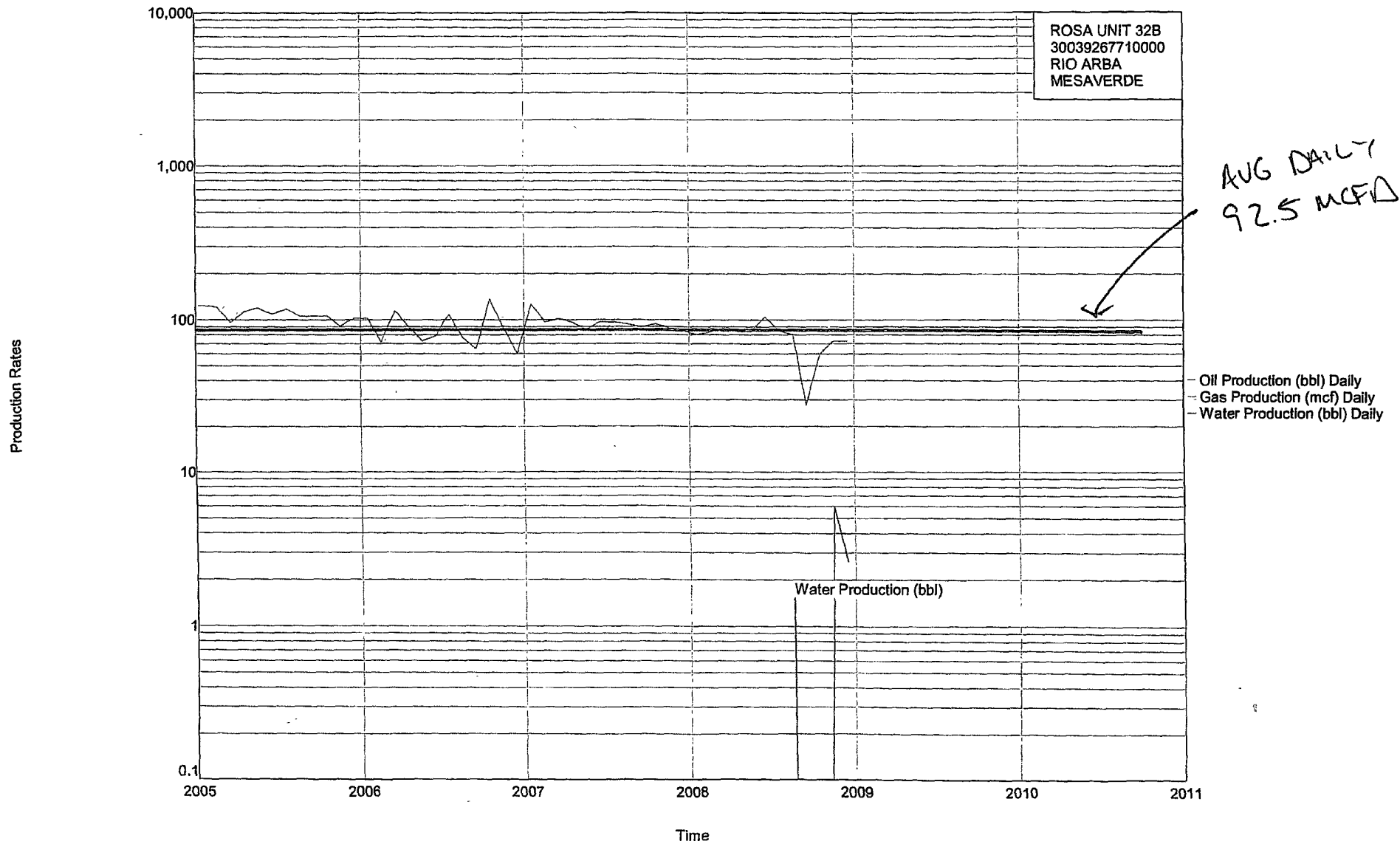
DK allocation = DK production / Total production = 194967 Mcf / 329853 Mcf = 59.1%

Lease Name: ROSA UNIT
County, State: RIO ARBA, NM
Operator: WILLIAMS PRODUCTION COMPANY
Field: BLANCO
Reservoir: MESAVERDE
Location: 21 31N 6W NE SW NE

JAN 05' - JAN 09'

134886 MCF

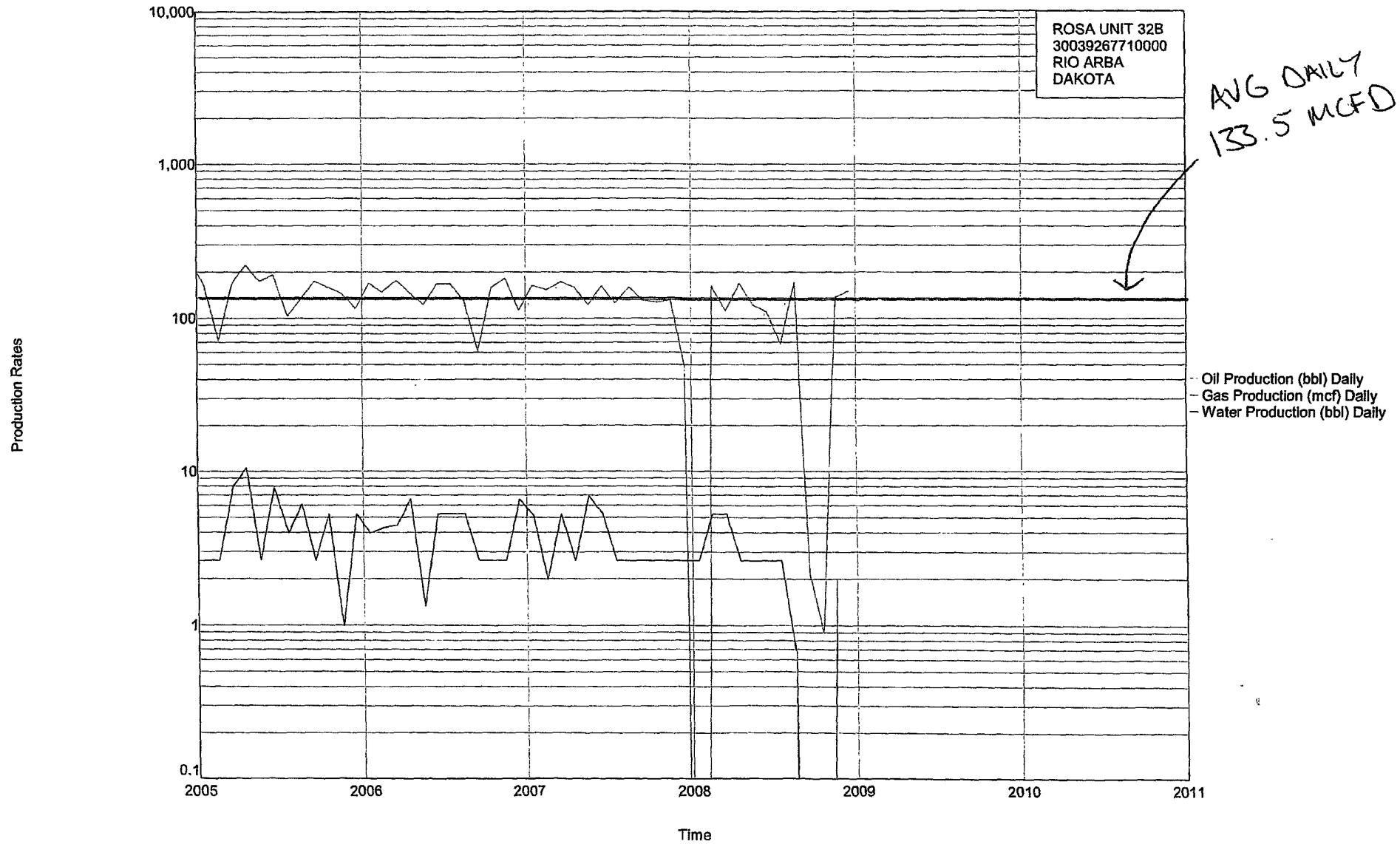
ROSA UNIT - BLANCO



Lease Name: ROSA UNIT
County, State: RIO ARBA, NM
Operator: WILLIAMS PRODUCTION COMPANY
Field: BASIN
Reservoir: DAKOTA
Location: 21 31N 6W NE SW NE

194967 MCF
JAN 05' → JAN 09'

ROSA UNIT - BASIN



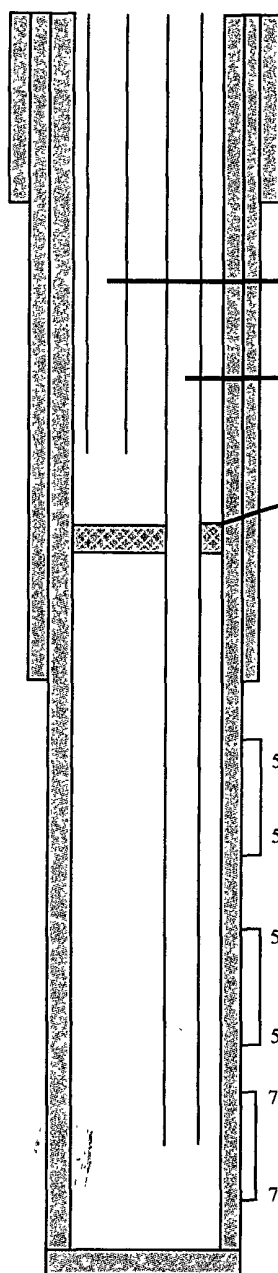
ROSA UNIT #32B **BLANCO MV/BASIN DK**

Location: 1900' FNL, 1760' FEL
 SW/4 NE/4 Section 21G, T31N, R6W
 Rio Arriba Co., NM

Elevation: 6320' GR

Spud Date 07-26-01
Completed 10-10-01

<i>Tops</i>	<i>Depth</i>
Kirtland	2468'
Pictured Cliffs	3198'
Cliff House	5311'
Point Lookout	5625'
Mancos	6127'
Dakota	7842'



12 jts of 10 3/4", 40.5#, ST&C csg.
 Set @ 517'

Mesaverde Tubing: Ran 177 jts 2-1/16", 3.3#, tbg with mule shoe on bottom and SN 1 jt off bottom. Landed @ 5753'

Dakota Tubing: Ran 243 jts 2-1/16", 3.3#, tbg with mule shoe on bottom and SN 1 jt up. Landed @ 7931'.

Arrow model "B" packer @ 6100'

80 jts of 7-5/8", 26.4#, csg. Set @ 3653' KB

5093'

5596'

5627'

183 jts of 5-1/2", 17# csg. Set @ 7989'

5762'

7842'

7940'

TD @ 7989'
 PBTD @ 7967'

CliffHouse/Menefee 5093' - 5596' (37, 0.38" holes)
 80,000# of 20/40 sand in 1885 BBI's slick water.

Point Lookout 5627' - 5762' (24, 0.38" holes)
 81,000# of 20/40 sand in 1701 BBI's slick water.

Dakota 7842' - 7940' (27, 0.38" holes)
 90,000# of 20/40 Acfrac SB Excel resin coated proppant carried in 60Q Spectre G foam in 580 BBI's slick water

<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CMT TOP</i>
14 3/4"	10 3/4"	140 s x	447'
9 7/8"	9 7/8"	610 s x	3652'
6 3/4"	5 1/2"	400 s x	6954'