Office Office	State of New I		Form C-103
District I	Energy, Minerals and N	atural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
Istrict II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-039-29282
District III	1220 South St. F.	rancis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM	8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA			71 Double 1 tunie of District Agreement 1 tunie
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Canyon Largo Unit
PROPOSALS.)			8. Well Number 457
	Gas Well 🛛 Other		
2. Name of Operator			9. OGRID Number 208706
Huntington Energy, L.L.C.			10 P 1 Will 1
3. Address of Operator	NV 50116		10. Pool name or Wildcat
908 N.W. 71 st St., Oklahoma City, O	DK 73116		Devil's Fork Gallup
4. Well Location			
Unit Letter M : 11	50 feet from the South 1	ine and 1310 f	eet from the West line
Section 36		ge 7W NMP	
Section 50	11. Elevation (Show whether I	· · · · · · · · · · · · · · · · · · ·	
	6628'	JA, KKD, KI, GK, eic)
A Maria Cara Cara Cara Cara Cara Cara Cara	0028		Section 1997
12. Check A ₁	ppropriate Box to Indicate	Nature of Notice	, Report or Other Data
NOTICE OF INT			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	-
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	RILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB 🔲
DOWNHOLE COMMINGLE			
	_		_
OTHER:		OTHER:	
OTHER: 13. Describe proposed or comple		all pertinent details, a	nd give pertinent dates, including estimated date
OTHER: 13. Describe proposed or complete of starting any proposed work.		all pertinent details, a	nd give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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Canyon Largo Unit 457

Proposed Commingle: Dakota & DF Gallup Sec 36-T25N-R7W Rio Arriba County, New Mexico 1150' FSL 1310' FWL

API: 3003929282

Today's Date: October 31, 2008

Spud: March 25, 2005 Completed: May 17, 2005 Commingle: May, 2009

Formation Tops:

Fruitland @ 1847' Pictured Cliffs @ 2296' Cliff House @ 3819' Mancos 4760' Gallup @ 5617' Greenhorn @ 6549' Dakota @ 6595' Morrison @ 6942'

> **Existing Dakota Perfs** 6596 - 6603' (TW) 6610 - 6614' (TW) 6618 - 6620' (TW) 6628 - 6634' (TW) 6691 - 6696' (PG) 6732 - 6740' (CU) 6756 - 5758' (CUL) 6766 - 6775' (CUL) 6780 - 6786' (CUL)

Inactive Perfs 6820 - 6826' (DKL) 6831 - 6846' (DKL) GR 6628'

KB 6640'

RCVD MAY 21 '09 OIL CONS. DIV. DIST. 3

8-5/8" 24# ST&C csg @ 362' cmt w/265 sx. TOC to surf

Proposed Gallup Perfs: 5647' - 5850' 94 holes

Composite BP @ 6510' - Drill out after Test

2-3/8" 4.7# J-55 EUE 8RD tubing @ 6716'

CIBP @ 6816'

TD 7100'

4-1/2" 11.6# N-80 LT&C csg set @ 7099' cmt w/800 sx 65/35 Poz tail w/900 sx 50/50 Poz. TOC surface

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-116 Revised June 10, 2003

> Submit 2 copies To Appropriate District Office

GAS - OIL RATIO TEST

Operator Huntington Energy, L.L.C.				_		Pool Devil's Fork Gallup								County Rio Arriba County, NM					
Address 908 N.W 71 st St., Oklahoma	City OK 73116						1	TYPE TEST			l Sche	duled 🗌					pecial 🔲		
			LOCATION							TBG	DAILY	LENGTH	Completion S S				GAS - OIL		
LEASE NAME	API No	WELL NO.	U	S	Т	R	DATE OI TEST	STATUS	CHOKI SIZE	PRESS	ALLOW- ABLE	OF TEST HOURS	WATER BBLS	GRAV OIL	OIL BBLS.	GAS M.C F.	RATIO CU.FT/BBL.		
Canyon Largo Unit	30-039-29282	457	M	36	25N	7W	5/28/09		Plunger	250		24	12	32	21	132	6285		
															OIL) JUN 4 CONS. [DIST. 3	T .		

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief-

5/29/09 Signature Date

Catherine Smith Regulatory Printed Name Title

csmith@huntingtonenergy.com

Telephone No.

E-mail Address

405-840-9876

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-116 Revised June 10, 2003

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GAS - OIL RATIO TEST

Operator Huntington Energy, L.L.C.						Pool Devil's Fork Gallup								County Rio Arriba County, NM				
Address 908 N.W. 71 st St., Oklahoma City, OK 73116							TYPE OF TEST - (X) Scheduled □						•	Completion ⊠ Special ☐				
LEASE NAME	API No.	WELL NO.	U S T		R	DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS		ROD DUF GRAV. OIL			GAS - OIL RATIO CU FÎ/BBL		
Canyon Largo Unit	30-039-29282	457	M	36	25N	7W	5/28/09		Plunger	250		24	12	32	21	132	6285	

Instructions:

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(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief:

Signature 5/29/09
Date

Catherine Smith Regulatory
Printed Name Title

csmith@huntingtonenergy.com E-mail Address

405-840-9876 Telephone No.