

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29282
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Canyon Largo Unit
8. Well Number 457
9. OGRID Number 208706
10. Pool name or Wildcat Devil's Fork Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Huntington Energy, L.L.C.

3. Address of Operator
908 N.W. 71st St., Oklahoma City, OK 73116

4. Well Location

Unit Letter M : 1150 feet from the South line and 1310 feet from the West line
Section 36 Township 25N Range 7W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6628'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD JUN 4 '09

Please see attached detail of recompletion to the Devil's Fork Gallup.

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory DATE 5/28/09

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: 405-840-9876

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 10 2009

Conditions of Approval (if any):

2A Basin Dakota 5/22/09

Huntington Energy, L.L.C.

908 NW 71ST Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #457 Attachment

1150' FSL & 1310' FWL Sec. 36-25N-7W
Rio Arriba Co., New Mexico

5/22/09: BLEED DOWN TBG & CSG. ND WELLHEAD, NU 7 1/16 X 5K BOP, STRAP TBG OUT OF HOLE. RU BASIN WL AND **SET CIBP @ 6510'**. LOAD HOLE W/ 2% KCL & PRESS TEST TO 2000#/5 MINS – OK. RIH W/ WL PERFORATE GALLUP USING 3 1/8 HSC CSG GUN FIRING PREMIUM CHARGES @ 2 SPF THE FOLLOWING ZONES: **5840-5850' (20 HOLES), 5726-5730' (8 HOLES), 5713-5719' (12 HOLES), 5691-5710' (38 HOLES), 5675-5680' (10 HOLES) & 5647-5650' (6 HOLES) FOR A TOTAL OF 94 – 0.43" HOLES.** RD BASIN. SHUT WELL IN, SD.

5/23/09: RU WWS AND INSTALL 8' X 2 7/8" STINGER ON FRAC VALVE. NU FRAC VALVE TO 5K BOP. RU HALLIBURTON AND TEST LINES TO 6000#. FRAC'ED WELL W/ 86465 GALS (BH VOL) OF ±70 Q 17# X-LINK GEL CONTAINING 153,931 # OF 20/40 SAND AND A TOTAL OF 1,616,379 SCF N2 SHUT WELL IN FOR 4 HOURS BEFORE FLOWBACK.

NOTE: ABOVE RATES, VOLUMES AND QUALITIES ARE AVERAGE BOTTOM HOLE VALUES. PRESSURES ARE AVERAGE WELLHEAD TREATING PRESSURE.

FLOWBACK REPORT:

SI FOR 4 HOURS. SICP = 1750 PSI. OPEN WELL FLOW ON VARIOUS CHOKES TO MAXIMIZE FLOW BACK. FCP = 100 PSI 28/64" REC. 17 BBLS/HOUR. REC = 280 BBLS. BLWTR = 476 BBLS.

5/24/09: CONTINUE FLOWBACK REPORT:

CONTINUE TO FLOW TEST. BEGINNING FCP = 50-70 PSI 28/64" – 3 BBLS/HOUR. ENDING FCP = 20-30 PSI 28/64" 1/2 BBL/HOUR. 60% OIL CUT IN SAMPLES. SI WELL. LOAD REC – 40 BBLS. BLWTR 436 BBLS.

5/25/09: SICP = 425 PSI, 7 HOURS. BLEED DN CSG, KILL WELL W/ 7 BBLS OF 2% KCL H2O. ND FRAC VALVE, NU STRIPPING HEAD. PU 25' SLOTTED MUD ANCHOR, SN, 200 JTS 2 3/8" TUBING. TAG @ 6475'. (BTM PERF @ 5850') PULL UP AND LAND TBG @ ±5631', SN @ 5606'. ND BOP, NU UPPER TREE, PU SWAB TOOLS & BEGIN TO SWAB. MADE 6 RUNS; IFL @ 2500', REC 32 BBLS, FINAL SAMPLE HAD 60-70% OIL CUT. FFL – 5400'. FTP: 10-20#, SICP 450#. SECURE WELL, SWI AND SDFN.

5/26/09: FTP = 60 PSI, SICP = 490 - 24/64" TO FINAL. FTP = 10 PSI/SICP = 200 PSI – 24/64". REC 19 BBLS. RIH W/ 6 JTS 2 3/8" TUBING. RIG UP. SWAB IFL – 1200', FFL – 5600' REC 13 BBLS. 60% WATER/40% OIL CUT ON SAMPLES. FINAL CSG PRESSURE 200 PSI. SHUT IN. SDFN.

TUBING: MA-25', 1'-SN, 179 JTS 2 3/8", **EOT @ 5836.48, SN @ 5811.48.** BLWTR – 384 BBLS. THIS AM: SITP = 675/SICP = 675.

5/27/09: SITP = 675/SICP = 675. TURN WELL VIA PRODUCTION UNIT, FLOWED 1 HR 45 MIN, SOLD – 28 MCF, 3 BBLS OIL, LP – 115 PSI. RIH LAND TUBING @ EOT 5836'. SN @ 5811'. RIG UP SWAB. IFL – 5000', FFL – 5600'. REC 8 BBLS. SHUT IN WELL. SDFN. REL WORKOVER UNIT. PREP TO DROP PLUNGER & TURN TO SALES.

5/28/09: FTP – 250 PSI/SICP = 320 PSI. LP – 101 PSI. 132 MCF SALES IN 24 HRS, 21 OIL, 12 WATER. ON PLUNGER LIFT – GALLUP FORMATION ONLY.

****DOFS: 5/27/09