UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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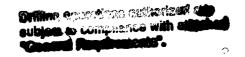
MAY TR 2000

	AFFLICATION	FOR PERIVIT TO DRI	LL, DEEPEN, OR PLUG BACK Bureau	of Land Managome		
a.	Type of Work	15 W 20;	5. Lease Number-arm	nington Field Office		
	DRILL	33 ^M	SF-080713	the mattery gr		
		RECEIVE	Unit Reporting Nu	mper		
b.	Type of Well GAS	77 MAY 2009	6. If Indian, All. or Tri	be		
	Operator	OIL CONS. DIV. DIST.	3 69/			
•	Type of Work DRILL Type of Well GAS Operator BURLINGTON RESCURCES Oil & Ga	s Compa6w1 & -111	7. Unit Agreement Na			
	Address & Phone No. of Opera		8. Farm or Lease Nar	ne .		
	PO Box 4289, Farmingto	n, NM 8/499	9. Well Number			
	(505) 326-9700		4 0M			
	Location of Well		10. Field, Pool, Wildo	at		
	Surf:Unit N(SESW), 960	' FSL & 1980' FW				
•			11 Sec Two Ree M	or (NMDM)		
	Surf: Latitude: 36.822		11. Sec., Twn, Rge, Mer. (NMPM) Sec. 12, T30N, R6W			
	Longitude: 107.4	.16454∘ W	API# 30-039-	30767		
4.	Distance in Miles from Nearest	Town	12. County	13. State		
	53 miles/Bloomfield	>	Rio Arriba	NM		
5.	Distance from Proposed Locat	ion to Nearest Property	or Lease Line			
6.	Acres in Lease		17. Acres Assigned t	o Well		
	912.880		MV/DK 2 97.64 320			
8.			g, Compl, or Applied for on this Lea	se		
^	976' from San Juan 30- Proposed Depth	6 Unit 40X (MV)	OO Batamuar Cabla T			
9.	7737'	;	20. Rotary or Cable T Rotary	oois 		
1.	Elevations (DF, FT, GR, Etc.)	<u> </u>	22 Annroy Date Wo	rk will Start		
*•	6213' GL		22. Approx. Date Work will Start BLM'S APPROVAL OR ACCEPTANCE OF THIS			
	Proposed Casing and Cementi	na Brassam	ACTION DOES NOT RELIEVE TH			
3.	See Operations Plan a		OPERATOR FROM OBTAINING A			
	2	2 -1	AUTHORIZATION REQUIRED FO			
1.	Authorized by:	Talona	ON FEDERAL AND INESAMS AND	9		
	Crystal Ta	foya Kegulatory	Technician) Date /			
ERMI	T NO.	AP	PROVAL DATE			
PPRO	OVED BY A)///Om &	TITLE _	ATM DATE	5/26/0		
	eological Report attached		NOTIFY AZTEC O	CD 24 HR		
hreat	ened and Endangered Species R					
	This format is issued in liqu of 11 C DIN	1 Form 3160-3				
OTE: le 18	This format is issued in lieu of U.S. BLM U.S.C. Section 1001, makes it a crime factoring factorious or fraudulent stateme	for any person knowingly an	PRIOR TO CASING willfully to make to any department or ago	ency of the United		

This action is market to technical and procedural review pursuant to 43 CFR 3165.9 and appeal pursuant to 43 GFR 3165.4

JUN 1 0 2009

NMOCD



OC

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

> State Lease - 7 Copies Fee Lease - 3 Copies

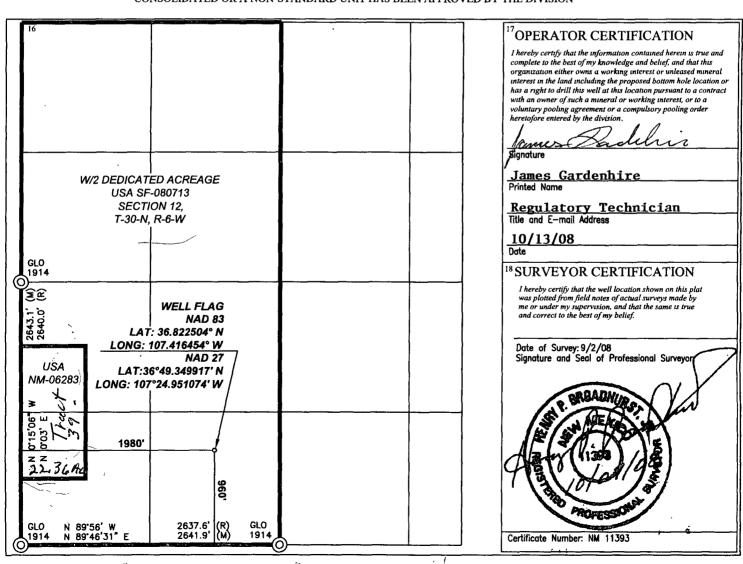
Bureau of Lana Management
Emmington Field

☐ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039-	9		2 Pool Code 3 Pool Name 599 / 72319 BASIN DAKOTA / BLANCO MES/					ERDE	
⁴ Property Co 7469					⁶ Well Number 40M				
⁷ OGRID N 14538		BUF	RLINGTON		⁹ Elevation 6213				
					10 SURFACE	LOCATION			
UL or lot no	Section 12	Township 30-N	Range 6-W	Lot Idn	Feet from the 960	North/South line SOUTH	Feet from the 1980	East/West line WEST	County RIO ARRIBA
			11 E	ottom He	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	1/	or Infill 14	Consolidation	Code 15	Order No.				<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 30-6 UNIT 40M

DEVELOPMENT

Lease:						AFE #: WA	N.CDR.	8342		AFE \$: 1,319,806.41
Field Name: hBR	_SAN .	JUAN		Rig: F	1&P Rig 281			State: NM	County: RIO ARRIBA	API #:
Geologist:				Phone	2;		Geopl	ysicist:		Phone:
Geoscientist:	7			Phone	2:	_	Prod.	Engineer:		Phone:
Res. Engineer: M	1cKee,	Cory J		Phone	e: +1 505-3	26-9826	Proj. I	ield Lead:		Phone:
Primary Object	tive (Z	ones):						44.1		
Zone	Zone	Name								
FRR	BASIN	DAKO	TA (PRORATE	D GAS	S)					
RON	BLAN	CO MES	SAVERDE (PR	ORAT	ED GAS)					
Location: Una			Datum Cod	de: N/	AD 27					
Latitude: 36.822	498	Longit	ude: -107.41	5851	X:		Y:		Section: 12	Range: 006W
Footage X: 1980	FWL	Footag	je Y: 960 FSL	-	Elevation:	6213	(FT)	Township: 030N	l	
Tolerance:										
Location Type: R	estricte	ed		Start I	Date (Est.):	1/1/2009	Con	npletion Date:	Date In (Operation:
Formation Data:	Assu	me KB =	= 6225 l	Jnits =	 : FT			·		
Formation Call &			Depth	SS	Depletio	n BHP	T			,
Casing Points			(TVD in Ft)	(Ft)			BHT		. Remarks	
Surface Casing			200	6025					00' 9 5/8" 32.3 ppf, H-4 Circulate cement to surfa	40, STC casing. Cement
OJO ALAMO			2279	3946	; П			With 135 Curt. (Lirculate cerrient to surr	ace.
KIRTLAND			2391	3834						
FRUITLAND			2710	3515				Possible Gas		
PICTURED CLIFFS			3152	3073						
LEWIS			3245	2980						
Intermediate Casir	ng		3345	2880					, 20 ppf, J-55, STC Casi	ing. Cement with 754
HUERFANITO BEN	TONIT	E	3888	2337				curt. Circulate d	ement to surface.	
CHACRA			4271	1954	_					,
MASSIVE CLIFF HO	OUSE		5099	1126	_	478		Gas		
MENEFEE			5139	1086						
POINT LOOKOUT			5397	828						
MANCOS			5755	470						
UPPER GALLUP			6695	-470						
GREENHORN			7413	-1188	3 □					
GRANEROS			7465	-1240						
TWO WELLS			7 579	-1354	† <u> </u>	3376		Gas		
UPPER CUBERO			7593	-1368	_					
LOWER CUBERO			7635	-1410						
ENCINAL			7707	-1482	_	· ·		C 4 /40 / 1 .	4108.46.84.4	r 070/170
Total Depth			7737	-1512	2 . 🗆					5, STC/LTC casing. a minimum of 100' inside
Reference Well	221 - AMILANO									
Reference Type	Well	Name			Commer	nts				

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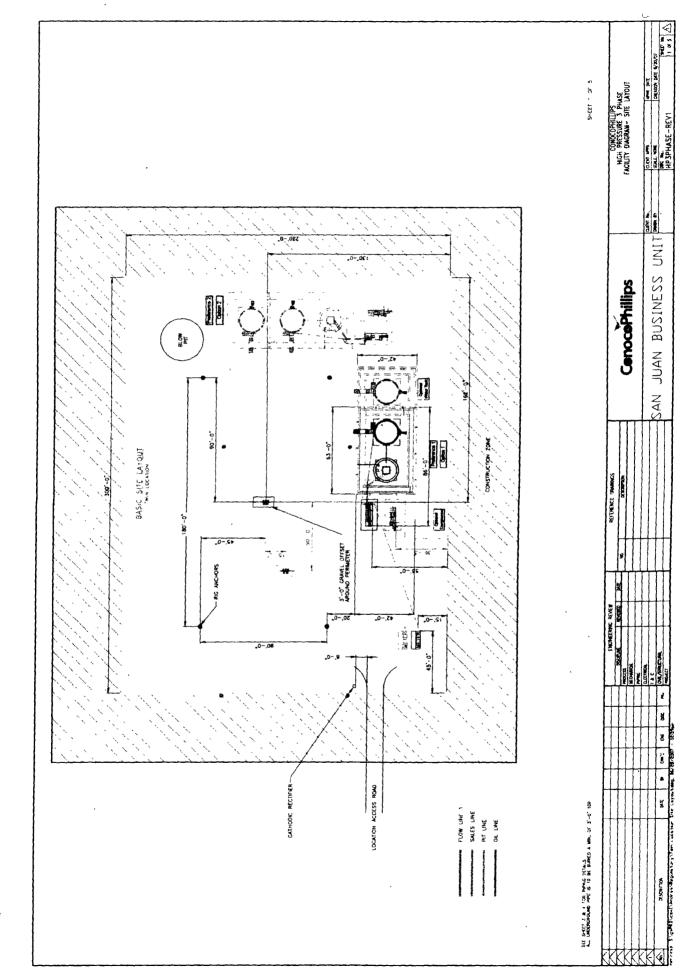


PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 30	1-6 UNIT 40M		DEVELOPMENT					
Logging Prog	ram:							
Intermediate Lo	ogs: 🔲 Log only	if show \square GR/ILD	☐ Triple Com	bo				
Construction of the second sec	,							
TD Logs:	☐ Triple Co	ombo 🔲 Dipmeter	RFT Sc	nic VSP TDT 🗹 Otl	ner	,		
	Est bottom (perf ~20' above the e	est TD.		VIII.			
Additional Infor	mation:							
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks			

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BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 30-6 UNIT #40M
960' FSL, 1980' FWL
SECTION 12, T-30-N, R-6-W, N.M.P.M.,
RIO ARRIBA COUNTY, NEW MEXICO
NAD 83 LAT.: 36.822504'N LONG.: 107.416454'W
ELEV.: 6213 NAVD88
NEW ACCESS 137.2'

FROM THE INTERSECTION OF HWY. 550 AND HWY. 64 IN BLOOMFIELD, N.M.:

- GO 37.7 MI. EAST ON HWY. 64 (MILE MARKER 102.3) TURN LEFT (NORTH) ON HWY. 527, AKA SIMMS MARINA ROAD.
- GO 8.0 MI. NORTH ON HWY. 527. TURN RIGHT ONTO ROSA ROAD.
- GO 6.4 MI. ALONG ROSA ROAD, CROSSING LA JARA WASH. TURN RIGHT (EASTERLY) AT BLM / FOREST SERVICE WARNING SIGN.
- GO 1.2 MI. CROSSING LA FRAGUA WASH, STAYING ON MAIN ROAD. THE 137 FT. NEW ACCESS IS STAKED ON THE LEFT (EAST) SIDE OF ROAD.