

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

MAY 22 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NM-020501
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1090' FSL & 990' FEL SESE Sec. 26 (P) - T28N-R11W N.M.P.M.		8. Well Name and No. OHIO C GOVT #3
		9. API Well No 30-045-07125
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. received verbal approval from Kelly Roberts w/NMCCD at 9:55 a.m., 05/21/2009 and Troy Salyers w/BLM at 7:43 a.m., 05/21/2009 to perform a casing repair per the following:

Repair casing leak fr/3,254' - 3,477'. Will pmp 200sx 15.2 neat cmt w/FL additive. DO cmt. PT to 500 psig for 30" with chart.

XTO received verbal approval from Brandon Powell with NMCCD for the C144-CLEZ permit at 7:48 a.m., 05/21/2009.

RCVD MAY 28 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 05/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 22 2009

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Plc 5/21/09 10:00 am
via email

XTO Verbal Authorization Checklist

Well Name	Well #	API #	Name of XTO Employee Requesting Verbal Approval
Ohio C Govt #3	78443	30-045-07125	Ryan Lavergne
Detailed description of proposed work requiring verbal approval			
fix csg leak			
Require approval to repair casing leak fr/3,254-3,477'. Will pmp 200sx 15.2 neat cmt w/FL additive. DO CMT. PT to 500psig for 30".			
Name of Agency	Verbal Approval Given By	Date/Time of Verbal approval	COA's
NMOCD	Kelly Roberts	5/21/2009 @ 9:55am	
BLM	Troy Salyers	5/21/09 @ 7:43am	
Is Pit Permit C144-CLEZ Required?	Verbal Pit Approval Given By	Date/Time of Verbal Approval	COA's
Yes	Brandon Powell	5/21/09 @ 7:48am	