

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

MAY 26 2009

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit 12D

9. API Well No.
30-039-30699

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
1905' FNL & 595' FEL SURF 1650' FNL & 1050' FEL SEC 15 T31N, 6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Surface casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/21/09- TD- 14 $\frac{3}{4}$ " SURF HOLE @ 327', 1000 HRS

RAN 7 JTS, 10 $\frac{3}{4}$ ", ST&C, 40.5#, J-55, CSG SET @ 315'

Cement 10.3/4" Surface, Press Test 1500#, 10 Bbl fw spacer 290sx (93 Bbl Slurry, 521cuft) Type 3 cement + 2% CaCl₂ + 1/4#/sk Poly-E-Flake + 9.414wgps [Wt = 13.5ppg, Yield = 1.796cuft/sk] Drop Plug w/ 26.9 bbls fresh water of Displacement Bump plug w/ 1500 psi, 50 Bbls return to surface on 5/21/2009 @ 1700 HRS, rig down Halliburton and release. Floats held.

5/22/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE, UPPER KELLY VALVE, @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10.3/4" CSG AGAINST BLIND RAMS @ 1500# F/ 30 MIN. [TEST PUMP & CHARTS USED / GOOD TEST ON ALL]

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 5/26/09

(This space for Federal or State office use)

Approved by

Title

Date

MAY 27 2009

Conditions of approval, if any

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction