

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 21 2009**

**Bureau of Land Management
Farmington Field Office**

Sundry Notices and Reports on Wells

- | | |
|---|--|
| 1. Type of Well
GAS | 5. Lease Number
SF-080674 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name

San Juan 27-4 Unit |
| 4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A, (NENE), 855' FNL & 660' FEL, Sec. 16, T27N, R4W, NMPM
BHL: Unit D (NWNW), 850' FNL & 710' FWL, Sec. 15, T27N, R4W, NMPM | 8. Well Name & Number

San Juan 27-4 Unit #141M
9. API Well No.

30-039-30266
10. Field and Pool

Basin DK/Blanco MV
11. County and State
Rio Arriba Co., NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

VP Type of Submission <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Type of Action <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut off <input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Other - Squeeze & complete RCVD MAY 28 '09 OIL CONS. DIV. DIST. 3
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13. Describe Proposed or Completed Operations

On 3/30/08 a called was placed to Wayne Townsend (BLM) and Kelly Roberts (OCD) asking permission to complete the DK formation before squeezing cement behind the 4-1/2" pipe to overlap into the 7" shoe @ 5071'. The TOC on the production string's cement job was 6030' (959' short of overlap). Verbal approval was given by both the BLM & OCD on 9/30/09 to completed the DK and before squeeze will need to report plans on remediation.

5/20/09 Dakota interval just completed (reports will be submitted with completion reports) and a call was made to both the BLM and OCD. Plans are to shoot 2 squeeze holes @ 5990' and set a retainer @ 5970' and then pump 150 sx Type 3 Neat (which is 100% excess) and try to overlap into 7" shoe. Once squeeze is pumped will then run a CBL to locate TOC. BLM and OCD approval will be obtained before MV completion begins.

Verbal approval to continue with squeeze was given by Troy Saylers and Charlie Perrin on 5/20/09.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 5/20/09

(This space for Federal or State Office use)

APPROVED BY Wayne Townsend Title P. F. Dy. Date 5/26/09

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

gm