

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JUN 9 '09

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit E, (SWNW), 1780' FNL & 95' FWL, Sec. 27, T31N, R6W, NMPM
BH: Unit I (NESE), 2251' FSL & 750' FEL, Sec. 28, T31N, R6W, NMPM

5. Lease Number
SF-078995
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 31-6 Unit
8. Well Name & Number
San Juan 31-6 Unit #39M
9. API Well No.
30-039-30364
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Completion Sundry

13. Describe Proposed or Completed Operations

3/17/09 RU BWWC WL. Ran GR/CCL/CBL from 8246' - 4450'. TOC @ 4650' (7" shoe @ 5388 - 738' overlap). RD WL.
4/6/09 RU to frac. PT frac stack and casing to 6600#/30 min. Good test. 4/7/09 Perf'd Dakota w/.34" holes @ 2 spf - 8088', 8090', 8092', 8094', 8096', 8098', 8100', 8102', 8104', 8106', 8108', 8132', 8134', 8136', 8138', 8140', 8142', 8144', 8146', 8148', 8150', 8152', 8154', 8156', 8159', 8216', 8218', 8220', 8236', 8236', = 60 holes. Acidized DK (8088' - 8236') w/10 bbls 15% HCl acid, Frac'd 104,244 gal slickwater w/38,429# 20/40 AZ. RIH & set CBP @ 6210'.

Perf'd Pt Lookout w/.34" holes @ 1 spf - 5891', 5893', 5901', 5907', 5913', 6007', 6009', 6013', 6015', 6037', 6039', 6047', 6049', 6065', 6067', 6069', 6085', 6087', 6103', 6115', 6127', 6134', 6137', 6145', 6158', 6159', 6167', = 27 holes Acidized Pt Lookout (5891' - 6167') w/10 bbls 15% HCl acid; Frac'd w/48,525 gal 60% slickwater N2 foam w/100,292# 20/40 Brady Sand and 1,289,700 scf N2. RIH & set CFP @ 5800'.

Perf'd Menefee/Cliffhouse w/.34" holes @ 1 spf - 5307', 5311', 5330', 5340', 5352', 5365', 5374', 5387', 5393', 5450', 5460', 5483', 5506', 5514', 5532', 5564', 5570', 5586', 5588', 5608', 5610', 5628', 5634', 5640', 5644', 5682', 5728', 5730', 5738', 5740' = 30 holes. Acidized w/(5307' - 5740') w/10 bbls 15% HCL. Frac'd w/45,948 gal 60% Slickwater N2 foam w/97,223# 20/40 AZ sand & 1,083,800 scf N2. RD frac equipment. RU to flowback. 4/8/09 FB for 2 days. RIH w/CBP & set @ 5200'. Released WL. NU WH on 4/10/09.

5/5/09 MIRU Drake #24 & gas recovery equipment. ND WH, NU BOP. RIH w/mill. M/O CBP @ 5200'. M/O CFP @ 5800' & C/O to CBP @ 6210'. FB MV to C/O - 3 days. Started selling MV gas through the gas recovery system on 5/6/09. 5/11/09 Flow test MV. M/O CBP @ 6210'. C/O to PBTD @ 8249'. FB well-C/O 5 days. 5/18/09 Ran spinner test for DK. RIH w/263 jts 2-3/8 4.7# L-80 tubing & set @ 8143' w/FN @ 8142'. ND BOP, NU WH. 5/18/09 RD & released rig.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 6/1/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 04 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE