

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

MAY 29 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 1091' FNL & 453' FWL, Section 11, T27N, R6W, NMPM

5. Lease Number
NMSF-079363

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 158N

9. API Well No.

30-039-30547

10. Field and Pool
Basin Dakota/Blanco MV
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JUN 3 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

4/21/09 MIRU Key 30

4/22/09 NDWH, NUBOP & test. TOOH w/ tbq Received permission to Squeeze to Isolate the MV from Wayne (BLM) & Charlie (OCD)

4/22/09

4/24/09 RIH w/ CBP & set @ 5907'. RIH & perf 2 squeeze holes @ 5400'. Set cmt retainer @ 5332', Sting into retainer & Pumped 300sx(71bbl) neat cmt, Sting out w/ 50# on tbq.

4/27/09 RIH w/ WL Ran CCC/CBL/GR shows TOC @ 4930'. RIH & shot 2 Squeeze holes @ 4900'. Set cmt Retainer @ 4839'

4/28/09 Pumped 100sx(24bbl) Type 3 neat cmt through retainer & sting out @ 610# on displacement.

4/29/09 Ran CBL shows TOC @ 3960'. D/O cmt retainer & top Squeeze then cmt retainer & bottom squeeze

4/30/09 C/O to CBP @ 5907'

5/1/09 MIRU to Perf. Perf PLO w/ .34" @ 5247', 5268', 5328', 5336', 5386', 5390', 5440', 5445', 5450', 5463', 5470', 5484', 5482', 5492', 5498', 5507', 5538', 5542', 5559', 5570', 5578', 5660', 5686', 5790', 5836', 5840' @ 1spf for 26 holes. Frac w/ 48048 gal 60% SW N2 foam w/ 103985# 20/40 AZ sand & 1018600 scf N2. set CFP @ 5190'. Perf MF/CH w/ .34" @ 4822', 4832', 4840', 4858', 4862', 4876', 4882', 4900', 4920', 4930', 4940', 4960', 4970', 4980', 4990', 5010', 5020', 5030', 5040', 5050', 5062', 5110', 5112', 5165', 5168' @ 1spf for 25 holes. Frac w/ 46872 gal 60% SW N2 foam w/ 108327# 20/40 AZ sand & 998 scf N2.

5/2/09 Flowback well for 2 days

5/4/09 set CBP @ 4720'. ND Frac stack, NUBOP Mill out CBP @ 4720'

5/5/09 M/O CFP @ 5190' & C/O to CBP @ 5907'

5/6/09 Flow test MV for allocation purposes

5/7/09 M/O CBP @ 5907' C/O to 7732' (New PBTD)

5/11/09 PT tbq @ 1000#/OK

5/12/09 RIH w/ 245 jnts of 2 3/8"; 4.7#, J-55 tbq & set @ 7604' w/ FN @ 7602'. NDBOP, NUWH, RDRR.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery

Title Regulatory Technician

Date 5/26/09

ACCEPTED FOR RECORD

JUN 02 2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE

Date 5

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