

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-30604

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

8. Well Number 92P

9. OGRID Number

217817

10. Pool name or Wildcat

Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289 Farmington, NM 87499-4289

4. Well Location

Unit Letter L : 1780' feet from the South line and 520' feet from the West line
Section 26 Township 30N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6564' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

RCVD JUN 4 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

02/27/2009

Rig Release Date:

03/22/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jamie Goodwin

TITLE

Regulatory Technician

DATE

05/27/2009

Type or print name Jamie Goodwin

E-mail address: Jamie.L.Goodwin@conocophillips.com

PHONE: 505-326-9784

For State Use Only

APPROVED BY:

Pat G. Ralt

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

JUN 10 2009

Conditions of Approval (if any):

6/6/10

pc

San Juan 30-5 Unit 92P
API# 30-039-30604
Basin DK/Blanco MV
ConocoPhillips

03/26/2009 MIRU Basin W/L. Run 3.75 gauge ring to 7960'. Run GR/CBL/CCL from 7960' to Surface. TOC @ 2300'. PBTD 7991'. RD Basin W/L.

04/08/2009 PT csg to 6600#/30 minutes – Test Good.

04/08/2009 RU Basin to perf DK .34 diam – 2 SPF 7850', 7852', 7854', 7856', 7858', 7860', 7862', 7864', 7888', 7890', 7892', 7894', 7896', 7900', 7904', 7906', 7908', 7912', 7914', 7916', 7918', 7920', 7922', 7924', 7926', 7928', 7930', 7932', 7934', 7936' = 60 holes.

04/09/2009 RU Schlumberger to frac DK (7850' – 7936') Acidize w/10 bbls 15% HCL acid, frac, w/103,278 gal slickwater, w/37,778# 20/40 TLC sand.

RU Basin & set CBP @ 6150'.

RU Basin to perf PTL .34 diam – 1 SPF 5758', 5765', 5788', 5796', 5811', 5817', 5850', 5861', 5869', 5873', 5879', 5883', 5898', 5909', 5923', 5929', 5937', 5946', 5953', 5977', 5986', 6002', 6011', 6037', 6045' = 25 holes.

RU Schlumberger to frac PTL (5758' – 6045') Acidize w/10 bbls 15% HCL acid, frac, w/48,846 gal 60% slickwater N2 Foam w/100,676# 20/40 Brady Sand. Total N2 1,169,500 SCF.

RU Basin & set CFP @ 5734'.

RU Basin to perf Menefee/Cliffhouse .34 diam – 1 SPF 5395', 5400', 5402', 5410', 5419', 5425', 5434', 5440', 5448', 5453', 5459', 5467', 5471', 5475', 5490', 5516', 5542', 5558', 5585', 5627', 5635', 5653', 5669', 5677', 5688', 5693', 5704', 5711', 5717', 5723' = 30 holes

RU Schlumberger to frac Menefee/ Cliffhouse (5395' – 5723') Acidize w/10 bbls 15% HCL acid, frac, w/43,974 gal 60% Slickwater N2 foam w/88,517# 20/40 Arizona Sand. Total N2 1,070,000 SCF.

RU Basin & set CFP @ 5360'.

RU Basin to perf Lewis .34 diam – 1 SPF 4580', 4589', 4599', 4611', 4639', 4655', 4711', 4723', 4737', 4758', 4782', 4797', 4818', 4835', 4845', 4957', 4991', 5151', 5172', 5183', 5193', 5217', 5230', 5260', 5273', 5280', 5300', 5321', 5328', 5341' = 30 holes.

RU Schlumberger to frac Lewis (4580' – 5341') Acidize w/10 bbls 15% HCL acid, frac, w/23,604 gal 20# Linear 75% N2 foam w/108,258# 20/40 Brady Sand. Total N2 1,384,100 SCF.

04/10/2009 – 04/11/2009 Flow Back Well for 2 days.

04/14/2009 RIH w/ CBP & set @ 4476' (POOH check plug did not hold pressure) RIH w/CBP & set @ 4376'.

05/06/2009 MIRU Key 11 ND WH NU BOP – Test BOP – Good Test.

05/07/2009 RIH w/Mill. M/O CBP @ 4376', 4476', 5360', 5734'. Flow & Blow Well.

05/11/2009 MV Test – RIH w/Mill & tagged CBP @ 6150'. M/O & C/O. Blow & Flow.

05/12/2009 – 05/14/2009 Blow & Flow Well.

05/15/2009 DK Test w/Spinner. Blow & Flow Well.

05/18/2009 Circ to PBTD @ 7991'. RIH w/254 jts 2 3/8" 4.7# J-55 tbg & landed @ 7904'. ND BOP NU WH. RD & RR @ 17:00hrs on 05/18/2009.

pc