Kandis Roland

RECEIVED Distribution: **BLM 4 Copies** FEB 2 3 2009 Regulatory BURLINGTON RESOURCES Accounting Bureau of Land Menagement Well File Durango, Colone Ged: March 9, 2006 Status PRELIMINARY | PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED [Commingle Type Date: 2/18/2009 SURFACE \square DOWNHOLE \boxtimes API No. 30-045-29548 Type of Completion NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC4103 Lease No. I-22-IND-2772 Well Name Well No. Ute Mountain Ute #50 Unit Letter Section Township Range Footage County, State Sur- F T032N **R014W** 1800' FNL & 1850' FWL San Juan County, 22 **New Mexico Completion Date** Test Method 12/13/08 HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER 🔀 2/3/2009-**FORMATION GAS PERCENT** CONDENSATE **PERCENT** .5% HONAKER TRAIL .5% 30 MCFD .5% 14 MCFD .5% RICO SAND 99% 4538 MCFD 99% **CUTLER SAND** 4582 JUSTIFICATION OF ALLOCATION: These percentages are based upon flow tests from the Cutler Sand, Rico Sand & Honaker Trail. Perforation inflow analysis was used for the Honaker Trail & Rico Sand formations because the formations could not be isolated during the flow test. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the **RCVD MAY 20'09** event this wellbore begins producing oil at some point in the future. OIL CONS. DIV. APPROVED BY DATE TITLE **PHONE** Engineer 505-324-5143 Ryan Frost

Engineering Tech.



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