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RECEIVED & BURLINGTON							Regulatory Accounting	
RESOURCES							Well File Revised: March 9, 2006	
OIL CONS DIV DIST 3 . O)							tus	
PRODUCTION ALLOCATION FORM							ELIMINARY [
201919191919							VAL 🔯	
Commingle Type							REVISED	
SURFACE DOWNHOLE							API No. 30-045-34815	
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE Output PAYADD COMMINGLE Output PAYADD PAYAD							C No. DHC2991AZ	
NEW DRILL RECOMPLETION PATADD COMMINGLE								
WY 1127							Lease No. FEE	
Well Name Frame							Well No. # 1M	
Unit Letter	Section	Township	Range	Footage			County, State	
L	21	T030N	R011W	1960' FSL & 815' FWL			San Juan County,	
C 1 .:	<u> </u>	T-4 M 4	1				New Mexico	
Completion Date Test Method								
4/3/09 HISTORICAL FIELD TEST PROJECTED OTHER								
FOR		GAS	PERCENT	COND	DENSATE PERCENT			
MES	23:	26 MCFD	99%			99%		
D A		17 MCFD	1%			1%		
			2343				,	
			2343					
JUSTIFICA	TION OF A			percentages are bas	ed upon is	solated flow	tests from the	
Mesaverde a	and Dakota	ALLOCATIO formations d	N: These puring comp	letion operations. V	While drill	ing out the	composite plug the	
Mesaverde a drill bit twis	and Dakota ted off abov	ALLOCATIO formations dive the Dakota	N: These puring compare	letion operations. Volumes. It is intended to	While drill produce	ing out the this well as	composite plug the it is currently until the	
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