



BURLINGTON RESOURCES

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/19/2009

API No. 30-045-34815
DHC No. DHC2991AZ
Lease No. FEE

Well Name
Frame

Well No.
#1M

Unit Letter L	Section 21	Township T030N	Range R011W	Footage 1960' FSL & 815' FWL
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County, State
San Juan County,
New Mexico

Completion Date 4/3/09	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2326 MCFD	99%		99%
DAKOTA	17 MCFD	1%		1%
	2343			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. While drilling out the composite plug the drill bit twisted off above the Dakota perforations. It is intended to produce this well as it is currently until the Mesaverde zone backs off. At that time a new spinner test and allocation will be submitted after everything is cleaned up hole. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

MAY 26 2009			
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NMOCD