

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-27811
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Casaus
8. Well Number	#1
9. OGRID Number	2096
10. Pool name or Wildcat	Basin FC/Gavilan PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	7152' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
4900 College Blvd., Farmington, NM, 87402

4. Well Location
Unit Letter O : 885 feet from the South line and 1945 feet from the North line
Section 20 Township 25N Range 2W NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Casaus #1 has been plugged and abandoned. See attached Plug and Abandonment Report.
5/13/09

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

RCVD MAY 29 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

6/2/05

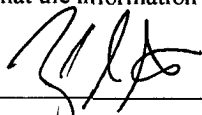
Rig Release Date:

7/29/05

5/13/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

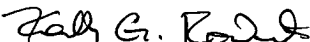
DATE May 28, 2009

Type or print name Zach Stradling

E-mail address: zstradling@bmgdrilling.com PHONE: 505-325-8874

For State Use Only

APPROVED BY:



TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

JUN 11 2009

Conditions of Approval (if any):

PNE ONLY

by

BENSON-MONTIN-GREER DRILLING CORP.

Plug and Abandonment Report

Operator: Benson-Montin-Greer	Workover Date: May 08, 2009
Well Name: Casaus #1	API Number: 30-039-27811
Field: Gavilan PC & Basin FTC	Location: Sec. 20, T25N, R02W
Contractor: Llaves Well Service	
Supervisor: Jaime Serna	Foreman: Ben Gonzales

05/08/09 MI RU LWS. TOH with rods laid down. ND WH. NU BOP. Pulled 60,000 on tubing. Tubing stuck in hole. S.D.

05/11/09 Tubing stuck in hole. Worked tubing. NU power swivel. Torque up on tubing, worked. Pulled 65,000 still stuck. Called wireline to shot of tubing. MI RU Wireline specialties. TIH with cem cut. Cut tubing @ 3424. POH. RD. TOH with tubing tally out. S.D.

05/12/09 TIH with casing scraper to 3359'. TOH. TIH with CIBP set @ 3350'. Circulate with 60 bbls fresh water. Pressure test casing 500 psi 15 min, OK. Pressure test tubing 1000 psi, OK. TOH Tubing to retrieve set tool. TIH tubing 1' above CIBP. Ready to pump cement

05/13/09 MI RU Superior well Services. EOT @ 3352. Pumped 21 sks cement, TOC @ 3075. TOH with tubing. Laid down 53 jts, EOT @ 1689'. Pumped 13 sks cement, TOC @ 1515'. TOH with tubing. Laid down 42 jts. PU 2-10' sub. EOT @ 403'. Pumped cement to surface. POH tubing. Top of casing with cement. S.D.