

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34467
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HARE GAS COM C
8. Well Number #1G
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DK / BASIN MC / BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 382 CR 3100 Aztec, NM 87410	
4. Well Location Unit Letter C : 665' feet from the NORTH line and 1980' feet from the WEST line Section 25 Township 29N Range 10W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5525' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: PROD MV DOWN SALES LINE w/TBG EXEMPTION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD JUN 11 '09
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. received verbal approval from Kelly Roberts w/NMCCD @ 4:05 p.m., 06/09/2009, to produce the Mesaverde formation of this well from the casing for 10 days. To be able to blow down the well through the sales line.

On 06/10/2009 @ 1:45 p.m. Kelly Roberts also gave XTO verbal approval for exception to rule 19.15.3.107 (J2) requiring all wells equipped with casing larger in size than 3-1/2" OD be tubed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY COMPLIANCE TECH DATE 06/10/2009
Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY Kelly G. Roeltz TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 11 2009

Conditions of Approval (if any): TUBING EXCEPTION APPLIES FOR THE TEN DAY VERBAL ONLY.

XTO
Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
HARE GAS COM	C # 16	30-043-4467	SAN JUAN	Dusty W. Chapman
Detailed Description of Proposed Action Requiring Verbal Approval				
<p>10 day Special Approval to produce well from casing. To be able to Blow down well through sales line.</p> <p>Also given verbal approval for exemption to tag rule per phone call between Kelly NMOC D + Dee Johnson / XTO on 6/10/09.</p>				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
NMOC D	Kelly Roberts	4:05 / 6/9/09		
NMOC D	Kelly Roberts	6/10/09 1:45p		
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	