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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

JUN 01 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5	Lease Designation and Serial No NMSF-078765
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other	8	Well Name and No Rosa Unit 12D
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No 30-039-30699
3.	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1905' FNL & 595' FEL SURF 1650' FNL & 1050' FEL SEC 15 T31N, 6W	11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Intermediate casing
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

5/28/09- TD 9 7/8" INT HOLE @ 3690', 0730 HRS

5/29/09- RAN 93 JTS, 7-5/8", 26.4#, K-55, LT&C CSG SET @ 3678'

HOLD PJSM, RU HOWSCO & CMT AS FOLLOWS. TEST CMT LINES @ 4378# [OK] 30 BBL F.W. AHEAD, LEAD SLURRY 520 SX, 1415 CU FT, 252 BBL, " EXTENDECEN " 5# SK PHENO-SEAL, 5% CAL-SEAL-60 [YLD = 2.723 WT = 11.5# GAL] TAIL SLURRY, 100 SX, 118 CU FT, 20 BBL, PREMIUM CMT, .125# SK POLY-E-FLAKE [YLD = 1.178 WT = 15.6# GAL] DISPLACE W/ 173 BBL FW. P.D. @ 5:44 PM 5/29/2009, CIRC 102 BBL CMT TO PIT.

5/30/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST 3.5" PIPE RAMS, FLOOR VALVE @ 1500# HIGH F/ 10 MIN, 250# LOW F/ 5 MIN TEST 7-5/8" CSG @ 1500# F/ 30 MIN [GOOD TEST] TEST PUMP, TEST CHARTS USED ON ALL TEST.

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 6/1/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 02 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB