

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposate for all or to despine not reside and afford service of the proposate of all or to despine not reside to a defined and service of the proposate of all or to despine not reside to a defined service of the proposate of the prop	In Lieu of Form 3160 (June 1990)	DEPARTM BUREAU OF I	FED STATES ENT OF INTERIOR AND MANAGEMENT	JUN 0 1 2009	ļ	FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993	
SUBMIT IN TRIPLICATE 1. Type of Well Oil Well Gast Well X Other 2. Name of Operator WILLIAMS PRODUCTION COMPANY 3. Address and Telephone NO PO Box 600 Actes, NM 5731-0.0640 4. Location of Well (Frostage, Sec., T., R., M., or Survey Description) 1905 FNL & 595 FEL SURF 1650 FNL & 1050 FEL SEC 15 731N, 6W 11. County or Parish, Suite Rio Arrha, New Mexico CHECK APPROPRIATE BOX(a) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Interv. X Subsequent Report Plugging Back Cassing Report Abandonment Acting Casing X Other Intermediate casing The Conversion to Injection Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perturent dates, including estimated date of starting any proposed work. If well as directionally diffield, give subsurface locations and mage more and measured and true venical depths for all markers and zones perturent to this work.)? 5/28/109-TD 9 7/8" INT HOLE @ 3690*, 0730 HRS DISST. 3 DISST. 3 HOLD PUSM. RU HOWSCO & CMT AS FOLLOWS. TEST CMT LINES @ 4478# [OK] 30 BBL F.W. AHEAD, LEARLY 1176 GAL.] THE DISTRIPLY OF SUBMIN BRADEN HEAD & TEST CMT LINES @ 4478# [OK] 30 BBL F.W. AHEAD, LEARLY 1176 GAL.] THE DISTRIPLY OF SUBMIT BRADEN HEAD & TEST CMT LINES @ 4478# [OK] 30 BBL F.W. AHEAD, LEARLY 1176 GAL.] DISTRIPLY 1176 GAL.] 14. Thereby certify that the foregoing as true and connected and true venical depths for all markers and zones perturent to this work.)? MIN 17 2000 IIIN 17 2000 The Drilling COM Date 67129 APPLIED FOR PERCORN Title _Drilling COM Date 67129 Larry Higging The Drilling COM Date 67129 LIN 17 2000	Do not use this form for proposals to drill or to deepen		or reentry to a different reservoir Use "APPLICATION				
Oil Well Gas Well X Other Name of Operator WILLIAMS PRODUCTION COMPANY 30.493-30699 3. Address and Telephone No PO Box 640 Aziec, NM 87410-0640 4. Location of Well (Flootage, Sec., T. R. M., or Survey Description) 1905* FNL & 595* FEL SIZE 1650* FNL & 1050* FEL SEC 15 T31N, 6W CIRCK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Now Construction Notice of Intent X Subsequent Report Pinal Abandonment Recompletion Abandonment Altering Casing X Other Internecitate casing Conversion to Injection Despose Water Conversion to Injection Over Texalla of malityple completion on Well Comp	SUBMIT IN TRIPLICATE				7.	. •	
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TYPE OF SUBMISSION Notice of Intent Notice of Intent X Subsequent Report Final Abandonment Recompletion Plugging Back Non-Nouttine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RCUD JUN 4'09 0IL CONS. DIV. 5/28/09- TD 9 7/8" INT HOLE @ 3690°, 0730 HRS 0IL CONS. DIV. 5/29/09- RAN 93 JTS, 7-5/8", 26.4#, K-55, LT&C CSG SET @ 3678' HOLD PJSM, RU HOWSCO & CMT AS FOLLOWS. TEST CMT LINES @ 4378# [OK] 30 BBL F.W. AHEAD, LEAD SLURRY 5/20 SX, 1415 CU FT, 252 BBL, "EXTENDECEM" 5# SK PHENO-SEAL, 5% CAL-SEAL-60 [YLD = 2,723 WT = 11.5# GAL] TAIL SLURRY, 100 SX, 118 CU FT, 20 BBL, PREMIUM CMT., 125# SK POLY-E-FLAKE [YLD = 1.178 WT = 15.6# GAL] DISPLACE W/ 173 BBL FW. P.D. @ 5-44 PM 5/29/2009, CIRC 102 BBL CMT TO PIT. 5/30/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST 3.5" PIPE RAMS, FLOOR VALVE @ 1500# HIGH F/ 10 MIN, 250# LOW F/ 5 MINTEST 7-5/8" CSG @ 1500# F/ 30 MIN [GOOD TEST] TEST PUMP, TEST CHARTS USED ON ALL TEST.			• •	v	11	- · · · · · · · · · · · · · · · · · · ·	
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Signed Larry Higgins Title Drilling COM Date 6/1/09 ACCEPTED FOR RECORD (This space for Federal or State office use)	### directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)* ### RCVD JUN 4 '09 ### CONS. DIV. ### DIST. 3 #### DIST. 3 ##### DIST. 3 ###################################						
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any: