

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 05 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
USA SF-078995
6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 31-6 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 31-6 Unit 45N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30298

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit P (SE/SE), 480' FSL & 130' FEL, Section 31, T31N, R6W, NMPM
BHL: Unit J (NW/SE), 1364' FSL & 1411' FEL, Section 31, T31N, R6W, NMPM ✓

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

*Please See Attachment

RCVD JUN 12 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Title Staff Regulatory Technician Date 6/5/2009

(This space for Federal or State Office use)

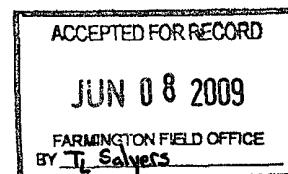
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

46 6/16



pc

San Juan 31-6 Unit 45N
API # 30-039-30298
Basin Dakota/Blanco Mesa Verde
ConocoPhillips

04/01/2009 RU Basin W/L. RIH w/ gauge ring & tag @ 8268'. Run GR/CCL/CBL logs. TOC 3000'. RD wireline 04/01/2009.
04/15/2009 Install Frac valve, PT csg to 6600#/30 minutes – Good Test. ✓
04/20/2009 RU Basin W/L to perf Dakota Zone w/.34" diam –2 SPF @ 8145', 8147', 8149', 8164', 8166', 8168', 8170', 8172', 8174', 8176', 8178', 8180', 8182', 8202', 8204', 8206', 8208', 8214', 8216', 8218', 8220', 8222', 8224', 8226', 8228', 8230', 8242', 8243', 8244', 8245' = 60 holes. Acidize w/ 20bbl, 15% HCL. Frac w/88,400gals. Slickwater w/39,300lbs of 20/40 Arizona Sand. Set 4 ½" CBP @ 6380'.
Perf Lower Menefee Zone w/.34" diam.-1SPF @ 5814', 5818', 5838', 5844', 5900', 5910', 5920' and Point LookOut @ 5960', 5976', 5978', 5984', 6000', 6023', 6025', 6090', 6096', 6114', 6118', 6134', 6138', 6148', 6150', 6218', 6250', 6264' = 25 holes. Acidize w/10bbls, 15% HCL. Frac w/110,800gals of 60Q, Foam w/ 101,850 lbs. of 20/40 Arizona Sand, N2:1,207,200 SCF. Set 4 ½" CFP @ 5770'
Perf Cliffhouse Zone w .34" diam-1SPF @ 5320', 5334', 5360', 5368', 5380', 5390', 5404', 5406', 5418', 5426', 5435', 5452', 5462', 5482', 5496', 5509', 5530', 5555', 5598', 5600', 5631', 5654', 5657', 5661' and Upper Menefee Zone @ 5692', 5696', 5706', 5710', 5722' = 29 holes. Acidize w/10bbls, 15% HCL. Frac w/ 101,100gal of 60Q Foam w/100,000lbs of 20/40 Arizon Sand, N2:1,065,900SCF.
04/21/2009 Start FB. FB for 4 days.
04/25/2009 RIH w/4 ½" CBP set @ 5220'. RD Flow back & Frac Equip.
05/07/2009 MIRU Key 28, NUBOP, PT BOP, ok. RIH w/ 3 ¾" MILL, tag & MQ CBP @ 5220'. M/Q CFP @ 5770' & C/Q to CFP @ 6380'.
05/11/2009 Flow back
05/12/2009 Flow test Mesa Verde. TIH & MQ CBP @ 6380'.
05/13/2009 & 05/14/2009 CQ to PBTD @ 8268' TOH.
05/15/2009 Test Dakota w/ spinner.
05/15/2009 RIH w/ 262 jnts, 2 3/8" tubing, 4.7#, L-80 & Set @ 8163' FN @ 8163' ✓
05/18/2009 RD&RR ✓