

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well x <input checked="" type="checkbox"/> Other		WELL API NO. 03-039-30381
2. Name of Operator Williams Production Company, LLC		5. Indicate Type of Lease FEE X
3. Address of Operator P.O. Box 640 Aztec, NM 87410		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>L</u> , <u>1940</u> feet from the <u>SOUTH</u> line and <u>535</u> feet from the <u>WEST</u> line Unit Letter <u>K</u> , <u>2250</u> feet from the <u>SOUTH</u> line and <u>2250</u> feet from the <u>WEST</u> line. Section <u>20</u> Township <u>31N</u> Range <u>05W</u> NMPM County <u>RIO ARRIBA</u>		7. Lease Name or Unit Agreement Name Rosa Unit
		8. Well Number Rosa Unit #17C
		9. OGRID Number 120782
		10. Pool name or Wildcat 11. MV/MCS/DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SURFACE CASING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/10/09- TD- 14 3/4" SURF HOLE @ 320', 1200 HRS

6/11/09-RAN 7 JT'S, 10-3/4", J-55, 40.5#, CSG SET @ 310'

PJSM, HOOK UP CMT LINES TO HEAD & CMT AS FOLLOWS. TEST LINES TO 3500#. 20 BBL FW SPACER, 290sx (341 cuft) TYPE III + 2% CAL-SEAL 60 + 1/4# OF POLY-E-FLAKE/sk + 0.3% VERSASET + 2% ECONOLITE + 6% SALT (YEILD = 1.796 cuft/sk. WT = 13.5 #/gal) DROP PLUG AND DISPLACE W/ 27 BBL'S FW. CIRC 60 BBL'S GOOD CMT TO PIT. PLUG DOWN @ 11:48 AM 6/11/2009

6/12/09- INSTALL TEST PLUG & TEST ANNULAR PREVENTER, INSIDE & OUTSIDE CHOKE LINE VALVES, CHOKE LINE & CHOKE MANIFOLD, INSIDE & OUTSIDE KILL LINE VALVES, 4.5" FLOOR VALVE, UPPER KELLY VALVE, & BLIND RAMS @ 250# LOW FOR 5 MINUTES, & 1500# HIGH FOR 10 MINUTES. PULL TEST PLUG AND TEST 10-3/4" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MINUTES. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS.

RCVD JUN 12 '09
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Drilling COM DATE 6/12/2009

Type or print name Larry Higgins E-mail address: larry.higgins@williams.com PHONE: 505-634-4208

For State Use Only

APPROVED BY: Felty G. Pelt TITLE

Conditions of Approval (if any):

Deputy Oil & Gas Inspector,
District #3

DATE JUN 18 2009

B 6/17