Energy Mincrals and Natural Resources June 19, 2008	Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
Doing to District	District I	NICL CADINO		June 19, 2008	
101. Const. Ann. No. M. 8230		OH CONGERNATION DAY	200000000000000000000000000000000000000		
Source Street Source S	1301 W. Grand Ave , Artesia, NM 88210		5 Indicate		
1. Summer Dr. Sumbry Notices Sum	1000 Rio Brazos Rd., Aztec, NM 87410		·		
SUNDRY NOTICES AND REPORTS ON WELLS CON NOTUSE THIS PORM FOR ROSOALS TO BORLE OR TO DEFEROR BY LIGHT ACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Rose Unit	1220 S St. Francis Dr., Santa Fe, NM	Santa re, Nivi 8/303	6. State Oil	& Gas Lease No.	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH Rosa Unit #17C	SUNDRY NOTI			ame or Unit Agreement Name	
1. Type of Well: Oil Well Gas Well x Other S. Well Number Ross Juni #17C	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Rosa Unit	Rosa Unit -	
2. Name of Operator 9. OGRID Number 120782					
10. Pool name or Wildeat 10. Pool name or Wildeat 11. MV/MCS/DK 11. Elevation 11. MV/MCS/DK 11. Elevation 12. Check 12. Check 13. Notice 12. Check 13. Notice 13. Notice 14. Elevation 14. Elevation 15. Elevati	2. Name of Operator				
P.O. Box 640 Aziec, NM 87410 4. Well Location Unit Letter L		.C -			
Well Location			ľ	i ·	
Unit Letter L 1940 feet from the SOUTH line and 535 feet from the WEST line Unit Letter K .2250 feet from the SOUTH line and 2250 feet from the WEST line. Section 20 Township 31N - Range 05W - NMPM County RIO ARRIBA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PAND ABANDON CASING/CEMENT JOB PAND A DULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: SURFACE CASING OTHER			11.141	/WC5/DK	
Unit Letter k 2250 feet from the SOUTH line and 2250 feet from the WEST line. Section 20 Township 31N Range 05W NMPM County RIO ARRIBA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ASBANDON COMMENCE BRILLING OPINS ALTERING CASING COMMENCE BRILLING OPINS AND CASING/CEMENT JOB COMMENCE COMMINGLE COMMENCE CASING DATE of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/10/09 TD-14 ½" SURF HOLE @ 320", 1200 HRS 6/11/09 RAN 7 JTS, 10-3/4", J-55, 40,5#, CSG SET @ 310' PJSM, HOCK UP CMT LINES TO HEAD & CMT AS FOLLOWS. TEST LINES TO 3500#. 20 BBL FW SPACER, 299sx (341 cuft) TYPE III + 2½" CAL-SEAL 80 + 1/4# OF FOLY-E-FLAKE/sk+ 0.3% VERBASET + 2½" ECONOLITE + 5% SALT (YEILD = 1.796 cuffsx WT = 1.35 ±/493 i) DROP PULG AND DISPLACE W/27 BBLS FW. CIRC 60 BBL'S GOOD CMT TO PIT. PLUG DOWN @ 11-48 AM 6/11/2009 6/12/09 INSTALL TEST PLUG & TEST PLUG & TEST PLUG & OUTSIDE CHOKE LINE & ALVES, CHOKE LINE & CHOKE MANIFOLD, INSIDE & OUTSIDE KILL LINE VALVES, 4.5°FLOOR VALVE, UPPER KELLY VALVE, 8 & BLIND RAMS @ 2504 LOW FOR S MINUTES, & 1509# HIGH FOR 10 MINUTES. PULL TEST PLUG AND TEST 10-3/4" CSG AGAINST BLIND RAMS @ 1509# FOR 30 MINUTES. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS. For State Use Only Deputy Oil & Gas Inspector, District #3 DATE: DATE: 118. 2009 DATE: TITLE DEPUTS Oil & Gas Inspector, District #3	l e e e e e e e e e e e e e e e e e e e	t from the SOUTH Tline and 535 feet from	the WEST line		
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250# LOW FOR 5 MINUTES, & 1500# HIGH FOR 10 MINUTES. PULL TEST PLUG AND TEST 10-3/4" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MINUTES. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE					
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SIGNATURE Arry Higgins TITLE Drilling COM DATE 6/12/2009 Type or print name Larry Higgins E-mail address: larry.higgins@williams.com PHONE: 505-634-4208 For State Use Only APPROVED BY: Fally G. Ralt TITLE Drilling COM DATE 6/12/2009 Deputy Oil & Gas Inspector, District #3 DATE DATE					
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APPROVED BY: Felly G. Real TITLE District #3 DATE DATE	,	, ,			
APPROVED BY: Felly G. College TITLE District #3 DATE DATE	T 0 1	-mail address: larry.higgins(a)williams.com	<u>n</u> PHONE: <u>505-634-4</u>	208	
Conditions of Approval (if any):		Deputy O			
		Deputy O	l & Gas Inspector,	MIN 1 8 2009	