

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 09 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

Burlington Resources Oil & Gas, LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SENW), 1985' FNL & 1410' FWL, Section 28, T28N, R4W, NMPM

BHL: Unit D (NWNW), 817' FNL & 754' FWL, Section 28, T28N, R4W, NMPM

5. Lease Number
NM-038636. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Valdez #7N9. API Well No.
30-039-3049110. Field and Pool
Basin DK/Blanco MV11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Completion Sundry

RCVD JUN 12 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

10/20/08 RU WL & logged well - GR/CCL/CBL from 8947' to 842' (7" shoe @ 5111') TOC @ 842'. NU WH & RD WL.
4/28/09 RU WL to perf & frac. PT casing to 4500#/30 min. Good test. 4/29/09 Perf'd DK @ .34" 2 spf - 8940', 8938', 8935', 8933', 8930', 8928', 8925', 8920', 8917', 8915', 8910', 8894', 8892', 8888', 8882', 8880', 8877', 8874', 8872', 8870', 8868', 8866', 8864', 8862', 8858', = 50 holes;
@ 1 spf - 8818', 8816', 8812', 8810', 8805', 8803', 8801', 8798', 8796', 8794', = 10 holes - Total DK perfs (8794' - 8940') = 60 holes.
Acidized DK (8794' - 8940') w/10 bbls 15% HCL. Frac'd w/95,899 gal Slickwater w/28,741 # 20/40 TLC sand. Flowed back for 3 days.
5/5/09 Set CBP @ 7200'. Didn't hold pressure. RIH w/CBP & set @ 2980. Plug held. RDMO 5/5/09.

5/13/09 MIRU Basic #1524. RD frac stack & RU BOP-PT-OK. 5/15/09 5/18/09 Open well to FB tank. W/O swabbing unit. 5/20/09 RD floor & MI Swabbing unit. Push plug down. D/O CBP @ 2972' POOH. RIH & tagged CBP @ 7190'. Made hole in CBP @ 7190'. Flowed well to Relieve pressure. 5/22/09 D/O remains of CBP @ 7200'. RIH & C/O fill to PBTD @ 8968'. Flow test Dakota 5/27/09. FB to C/O. 5/28/09 RIH w/285 jts 2-3/8", 4.7# L-80 tubing and set @ 8858'. ND BOP, NU WH. Pumped off check. RD & released rig 5/28/09.

Plans are to flow and test the Dakota interval on this well for approx. 6 months and then return and completed the Mesaverde interval and then commingle at a later date.

14. I hereby certify that the foregoing is true and correct.

Signed *Patsy Clugston* Title Sr. Regulatory Specialist Date 06/8/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

by 6/16

ACCEPTED FOR RECORD

JUN 10 2009

FARMINGTON FIELD OFFICE

Sr