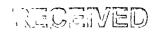
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



JUN 09 200;

	Sundry Notices and Reports on Wells		£(t	ath Land Manag	iomal
_			Fa	<u> Mel? notentimi</u>	<u>Mca</u>
				5.	Lease Number
				_	NM-03863
1.	Type of Well			6.	If Indian, All. or
	GAS		•		Tribe Name
,	Name of Operator			7.	Unit Agreement Name
2.	Name of Operator Burlington Resources Oil & Ge	as. LP			
				8.	Well Name & Number
3.	Address & Phone No. of Operator			0	Valdez #7N
	P.O. Box 4289, Farmington, NM 87499			9.	API Well No. 30-039-30491
4.	Location of Well, Footage, Sec., T, R, M		1		
	C	01 TTTTT C .		10.	Field and Pool
	Surf: Unit F (SENW), 1985' FNL & 1410 BHL: Unit D (NWNW), 817' FNL & 75				Basin DK/Blanco MV
	BHL: Unit D (NWNW), 817' FNL & 75	4 FYYL, Sect	1011 20, 120N, K4W, N	11.	County and State
				11.	Rio Arriba, NM
12	CHECK APPROPRIATE BOX TO INDIC Type of Submission . Type of Action	CATE NATU	RE OF NOTICE, REP	PORT, OTHER	DATA
	Notice of Intent Abandon		Change of Plans	X Compl	etion Sundry
	X Subsequent Report Plugging		New Construction Non-Routine Fracturing		RCVD JUN 12'09
	Subsequent Report Flugging Casing F		Water Shut off		OIL CONS. DIV.
	Final Abandonment Altering		Conversion to Injection		DIST. 3
4/2 892 Ac 5/15 MI Re RII	20/08 RU WL & logged well – GR/CCL/CBL from 8/09 RU WL to perf & frac. PT casing to 4500#/30 5', 8920', 8917', 8915', 8910', 8894', 8892', 8888' spf – 8818', 8816', 8812', 8810', 8805', 8803', 88 dized DK (8794' – 8940') w/10 bbls 15% HCL. Fr 09 Set CBP @ 7200'. Didn't hold pressure. RIH w 8/09 MIRU Basic #1524. RD frac stack & RU BOF Swabbing unit. Push plug down. D/O CBP @ 297 ieve pressure. 5/22/09 D/O remains of CBP @ 720 I w/285 jts 2-3/8", 4.7# L-80 tubing and set @ 8858 ins are to flow and test the Dakota interval on thin commingle at a later date.	omin. Good tes ', 8882', 8880', 801', 8798', 879 rac'd w/95,899 //CBP & set @ P-PT-OK. 5/15 '2' POOH. RIH 0'. RIH & C/O 3'. ND BOP, N	t. 4/29/09 Perf d DK @ 8877', 8874', 8872', 8876', 8794', = 10 holes – Togal Slickwater w/28,741 # 2980. Plug held. RDMO /09 5/18/09 Open well to I & tagged CBP @ 7190'. fill to PBTD @ 8968'. FU WH. Pumped off check	34" 2 spf – 8940', 8 0', 8868', 8866', 88 otal DK perfs (8794 20/40 TLC sand. 1 5/5/09. FB tank. W/O swal Made hole in CBF low test Dakota 5/2 c. RD & released r	3938', 8935', 8933', 8930', 89364', 8862', 8858', = 50 holes; 1' – 8940) = 60 holes. Flowed back for 3 days. The property of
Sig — (TI	I hereby certify that the foregoing is true a ned		le <u>Sr. Regulatory S</u>		Date06/8/2009
	NDITION OF APPROVAL, if any: 18 U.S.C Section 1001, makes it a crime for any person knowingly and willf	ully to make any doc-	ment of agency of	P	Melitrim utm
	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willrinited States any false, fictitious or fraudulent statements or representations as				JUN 10 2009
	-		MANCO		F N 16-51 R 54 JEFFER

1MOCD 6/16

JUN 10 2009

FARMINGTON FIELD OFFICE

TY 57