

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 11 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-080713

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 Unit 39M

9. API Well No.

30-039-30647

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1755' FNL & 665' FEL, Section 13, T30N, R6W, NMPM

Bottomhole : Unit G (SWNE), 2340' FNL & 1600' FEL, Section 13, T30N, R6W, NMPM

10. Field and Pool
Basin DK/Blanco MV

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other --	Casing Report
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	<input type="checkbox"/>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD JUN 16 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

05/31/2009 MIRU HP 281. NU BOPE. PT csg to 600#/30min. Test - OK

06/01/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4000'. Inter TD reached 6/4/09. Circ hole. TIH w/ 95 jts, 7", 23#, J-55 LT&C set @ 3991' w/ stage tool @ 2819'. 06/06/2009 - 1st Stage - Pre-flush w/ 10bbls FW, 10bbls FW. Pumped scavenger 20sx(56cf-10bbls) premium lite cmt. Lead w/ 110sx(234cf-42bbls) premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5 pps LCM-1, .4% SMS. Tailed w/ 94sx(130cf-23bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50 bbls FW. Bump plug. Plug down @ 10:17hrs 6/6/09. Open stage collar & pumped 60bbls Mud w/ no returns. 2nd Stage - Pre-flush w/ 10bbls GW, 10 bbls FW. Pumped scavenger 20sx(56cf-10bbls) premium lite cmt. Lead w/ 410sx(873cf-155bbls) premium lite cmt w/ 8% bentonite, 3% CACL2, .25 pps celloflake, .4% FL-52, 5 pps LCM-1, .4% SMS. Drop plug & displace w/ 111bbls FW. Bump plug & close stage tool. Plug down @ 12:42hrs 6/6/09. Pumped 1 bbl w/ no cmt returns. RD cmt. WOC

06/07/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2819'. PT 7" csg to 1500#/30min. @ 6:00hrs. Test - OK

06/07/2009 CBL results showed top of cmt @ 1450'. Verbal approval received from BLM & OCD. See sundry filed 6/10/09.

06/07/2009 Drilled ahead w/ 6 1/4" bit to 8081' (TD) TD reached 6/9/09. Circ hole & RIH w/ 197 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8077'. RU to cmt. Pre-flushed w/ 10 bbls GW, 2 bbls FW. Pumped 10sx(28cf-5bbls) premium lite cmt. Tailed w/ 300sx(594cf-106bbls) premium lite cmt w/ .3% CD-32, .25 pps celloflake, 1% FL-52, 6.25 LCM. Drop plug & displaced w/ 126 bbls FW. Bump plug. Plug down @ 16:00hr 6/10/09. RD cmt. WOC. ND BOP. NU WH. RD RR @ 2:00 hrs. 6/11/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 06/11/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUN 12 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE
BY dy

Or.