

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 12 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a Address
382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1410' FSL & 2325' FWL NESW SEC. 8 (K) - T28N-R8W N.M.P.M.

5. Lease Serial No.

NMSF-079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SCHWERDTFEGER A #6G

9. API Well No

30-045-34583

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS

BLANCO MV/OTERO CHACRA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other COMPLETION
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon SUMMARY
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., completed this well per the attached summary report.

RCVD JUN 16 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 06/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUN 15 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8/16

EXECUTIVE SUMMARY REPORT

1/1/2008 - 6/10/2009
Report run on 6/10/2009 at 11:45 AM

Schwerdtfeger A 06G

10/13/2008	MIRU Triple P Rig #7. ND WH. NU BOP. DO DV tl @ 5,358'.
10/14/2008	Tgd @ 7,664' (25' of cmt). DO cmt & junk to 7,689' (PBDT). ND BOP. NU WH. RDMO Triple P Rig #7.
5/21/2009	PT frac vlv & csg to 1,500 psig for 30" w/chart. Incrd press to 3,850 psig for 5". Tstd OK. MIRU Blue Jet WLU. Ran GR/CCL log fr/7,675' - surf. Correlated depths w/Schlumberger Triple Combo log dated 9/24/08. Perfd_DK w/3-1/8" select-fire csg gun @ 7,598', 7,590', 7,587', 7,584', 7,579', 7,576', 7,552', 7,548', 7,539', 7,536', 7,529', 7,488', 7,484', 7,480', 7,475', 7,469', 7,461' & 7,440' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 18 holes). A. w/1,500 gals 15% NEFE HCl ac.
5/26/2009	Fracd_DK perfs fr/7,440' - 7,598' dwn 5-1/2" csg w/69,699 gals 60Q N2 foam Delta 200 frac fld (borate XL, 18# guar gel, 2% KCl wtr) carrying 81,550# sd per wt slips. RIH w/Smith 5-1/2" 10K CBP & set @ 7,100'. PT CBP to 2,000 psig for 5". Tstd OK. Rlstd press. Perfd_MC w/3-1/8" select-fire csg gun @ 6,839', 6,836', 6,824', 6,816', 6,810', 6,808', 6,802', 6,793', 6,781', 6,776', 6,770', 6,763', 6,756', 6,744', 6,734', 6,728', 6,714', 6,711', 6,658' & 6,653 w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 20 holes). A. w/1,500 gals 15% NEFE HCl ac. Fracd_MC perfs fr/6,653' - 6,839' dwn 5-1/2" csg w/60,622 gals 70Q N2 foam Delta 140 frac fld (borate XL, 18# guar gel, 2% KCl wtr) carrying 100,300# sd (78,300# 20/40 BASF sd & 22,000# 20/40 CRC sd per wt slips).
	RIH w/Smith 5-1/2" 10K CBP & set @ 5,800'. PT CBP to 2,000 psig for 5". Tstd OK. Perfd_PL/MV w/3-1/8" select-fire csg gun @ 5,470', 5,468', 5,466', 5,451', 5,442', 5,439', 5,431', 5,423', 5,400', 5,377', 5,375', 5,364', 5,362', 5,358', 5,342', 5,338', 5,334', 5,330', 5,327' & 5,324' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 20 holes).
5/27/2009	A. w/1,500 gals 15% NEFE HCl ac. Fracd_PL/MV perfs fr/5,324' - 5,470' dwn 5-1/2" csg w/49,516 gals 70Q N2 foam Delta 140 frac fld (borate XL, 13.5# guar gel, 2% KCl wtr) carrying 194,600# sd (69,400# 20/40 BASF sd & 25,200# 20/40 CRC sd per wt slips). RIH w/Smith 5-1/2" 10K CBP & set @ 5,255'. PT CBP to 2,000 psig for 5". Tstd OK. Perfd_Menefee/MV w/3-1/8" select-fire csg gun @ 5,180', 5,177', 5,172', 5,134', 5,115', 5,108', 5,104', 5,100', 5,078', 5,076', 5,061', 5,044', 5,040', 5,036', 5,029', 5,000', 4,986', 4,984', 4,976' & 4,964' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 20 holes). A. w/1,500 gals 15% NEFE HCl ac.
5/28/2009	Fracd_Menefee/MV perfs fr/4,964' - 5,180' dwn 5-1/2" csg w/50,838 gals 70Q N2 foam Delta 140 frac fld (borate XL, 13.5# guar gel, 2% KCl wtr) carrying 93,900# sd (68,300# 20/40 BASF sd & 25,600# 20/40 CRC sd per wt slips). RIH w/Smith 5-1/2" 10K CBP & set @ 4,400'. PT CBP to 2,000 psig for 5". Tstd OK. Rlstd press. Perfd_CH w/3-1/8" select-fire csg gun @ 4,077', 4,075', 4,066', 4,064', 4,062', 3,940', 3,939', 3,937', 3,936', 3,915', 3,913', 3,911', 3,910', 3,907', 3,903', 3,900', 3,898', 3,883' & 3,880' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 19 holes). A. w/1,450 gals 15% NEFE HCl ac. Fracd_CH perfs fr/3,880' - 4,077' dwn 5-1/2" csg w/42,993 gals 70Q N2 foam Delta 140 frac fld (borate XL, 13.5# guar gel, 2% KCl wtr) carrying 82,100# sd (62,700# 20/40 BASF sd & 19,400# 20/40 CRC sd per wt slips).
5/29/2009	Cont'd w/flwback.
6/2/2009	MIRU Rio Rig #1. ND frac vlv. NU BOP. Tgd @ 4,316'. CO fill fr/4,316' - 4,400' (CBP). DO CBP @ 4,400'.
6/3/2009	Tgd @ 5,190'. CO fill fr/5,190' - 5,255' (CBP). DO CBP. Tgd @ 5,750'. CO fill fr/5,750' - 5,800' (CBP).
6/4/2009	Tgd @ 5760'. CO fill fr/5760' - 5800' (CBP). DO CBP @ 5800'. Tgd @ 7049'. CO fill fr/7049' - 7100' (CBP).
6/5/2009	DO CBP. Tgd @ 7,493'. CO fill fr/7,493 to 7,681' (PBDT).

EXECUTIVE SUMMARY REPORT

1/1/2008 - 6/10/2009
Report run on 6/10/2009 at 11:45 AM

6/8/2009	Tgd @ 7,651'. CO fill fr/7651' - 7,681' (PBTB). Tbg ran as follows; NC, SN & 228 jts 2-3/8", 4.7#, J-55, EUE 8rd Sean tbg fr/Pam Merdian. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 7,511'. EOT @ 7,512'. CH perfs fr/3,880' - 4,077'. MV perfs fr/5,324' - 5,470'. MC perfs fr/6,653' - 6,839'. DK perfs fr/7,440' - 7,598'. Ran IP tst fr/CH / MV / MC / DK. F. 1 BO, 12 BLW, FTP 175 psig, SICP 480 - 475 psig, 81.5 MCF (based on 652.2 MCFD calc wet gas rate), 3/8" ck, 3 hrs. SWIFPBU. RWTPD. RDMO Rio Rig #1.
----------	--
