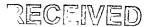
the United States any false, fictitious or fraudulent statements or repres

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



- JUN 10 2009 Sundry Notices and Reports on Wells 5Farmilease Number on NM-111921 6. If Indian, All. or Type of Well Tribe Name **GAS** 7. **Unit Agreement Name** Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 8. Well Name & Number Address & Phone No. of Operator Negro Canyon 5M 9. PO Box 4289, Farmington, NM 87499 (505) 326-9700 API Well No. 30-045-34855 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Surface: Unit L (NWSW), 2369' FSL & 1096' FWL, Section 12, T31N, R8W, NMPM Basin DK/Blanco MV Bottomhole: Unit D (NWNW), 1250' FNL & 1070' FWL, Section 12, T31N, R8W, NMPM San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Other -Abandonment Change of Plans Notice of Intent Casing Report Recompletion **New Construction** RCVD JIIN 12 '09 Subsequent Report Plugging Non-Routine Fracturing OIL CONS. DIV. Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection DIST. 3 13. Describe Proposed or Completed Operations 5/28/2009 NU BOPE. PT csg to 600#/30min. 5/28/09. Test - OK TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead and lost circ. 5/31/09. Pumped 35bbls Mud w/ 10% LCM., received instant returns. Drilled ahead to 4835' Int. TD reached 6/1/09. Circ. hole. 6/2/09 TIH w/ 115jts., 7", 23#, J-55 ST&C set @ 4830' w/ DV tool @ 3542'. 6/2/09 1st Stage - RU to cmt. Pre-flush w/ 10bbls GM, 10bbls FW. Pumped scavenger 20sx(56cf-10bbls) premium lite cmt. Lead w/ 98sx(208cf-37bbls) Class G w/ .25pps celloflake, 3% SODMedasilicate, .2% anti-foam. Tailed w/ 123sx(155cf-28bbls) Class 50:50 POZ w/ .25 celloflake, 5pps gilsonite, 2% bentinite, 2% CACL, .15% fric red, .1% anti-foam. Drop plug & displaced w/ 59bbls FW & 129bbls mud. Bumped plug @ 5:23hrs. Open DV tool & Circ 35 bbls to surface. 6/3/09 2nd Stage - Pre-flush w/ 10bbls GM, 10bbls FW. Pumped scavenger 20sx(56cf-10bbls) premium lite cmt. Lead w/ 394sx(827cf-147bbls) Class G w/ .25pps celloflake, 3% SOD Medasilicate, .2% anti-foam. Drop plug & displaced w/ 140bbls FW. Plug down @ 11:18hrs 6/3/09. Circ. 65bbls cmt to surface. RD cmt. WOC 6/4/09 RIH w/ 6 1/4" bit. Drill out DV tool @ 3542. PT 7" csg to 1500#/30min. @ 14:00hrs. Test - OK. Drill ahead w/ 6 1/4" bit to 8814' (TD) TD reached 6/7/09. Circ. hole & RIH w/ 216 jts., 4 1/2", 11.6#, L-80 LT&C set @ 8812'. RU to cmt. Pre-flushed w/ 10bbls CW, 5 bbls FW. Pumped scavenger 15sx(28cf-5bbls) 50:50 POZ w/ .25 pps celloflake, 5 pps dolite, 3.5% bentonite, .25%FL, .15% retarder cmt. Tailed w/ 390sx(562cf-100bbls) 50:50 POZ w/ .25 pps celloflake, 5 pps kolite, 3.5% bentonite, .25%FL, .15% friction reducer, .15% retarder. Drop plug & displaced w/ 137bbls FW. Bump plug. Plug down @ 16:30hrs 6/8/09. RD cmt. WOC. ND BOP. NU WH. RD RR @ 2:30hrs 6/8/09 PT will be conducted by Completion Rig. Results & TOC will appear on next report. APD/ROW 14. I hereby certify that the foregoing is true and correct. Title Regulatory Technician F Pate 06/10/2019 ORD JUN 1 1 2009 (This space for Federal or State Office use) APPROVED BY Title FARMINGTON FIELD OFFICE CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to m

tment or agency of