<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr.

Energy, Minerals & Natural Resources

State of New Mexico

Submit to Appropriate District Office

Form C-104

Revised Feb. 26, 2007

5 Copies

Santa Fe, NM 87505 ☐ AMENDED REPORT

P.O. Box 4289		I. R	EQUE:	51 FO	K ALL	OWABLE	AND AUTH	IORIZA	ATION T	FO TRA	NSPO	ORT	
P.O. Box 4289					² OG	² OGRID Number							
April Apri	Burlington Resources Oil Gas Co. LP.							3.5					
API Number 3 Pool Name				,				Re					
Property Code Property Name Lackey Page Well Number 100									6 Pool Code				
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13 Bottom Hole Location			- 1	~ 1	4							•	
Lot Idn Section County	11 Botte	om Hole	Location	 n	/	<u> </u>			<u>l</u>				
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F	12 Lse Code		Method			¹⁵ C-129 Peri	nit Number	¹⁶ C-129	Effective D	ate 17	C-129	Expiration Date	
19 Transporter Name and Address 20 O/G/W 9018				Da	te							_	
19 Transporter Name and Address 20 O/G/W 9018	III. Oil an	d Gas Tr	ansport	ers		·····							
Simple S												²⁰ O/G/W	
151618 Enterprise G	OGRID					and Ad	dress						
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IV. Well Completion Data 22 Ready Date 23 TD 24 PBTD 2373' 25 Perforations 26 DHC, MC NA												4.蒙如本的西部	
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CHOICE SIZE OH WATER GAS TEST METROG	37 Choke Size	e	³⁸ Oil		3	⁹ Water	⁴⁰ Ga	s				41 Test Method	
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² I hereby certify that the rules of the Oil Conservation Division have 5/29/29 OIL CONSERVATION DIVISION	2 I haraby cartif	Fu that the m	las of the	Oil Cons	arustian l	Division have	r/ a/ a	OII	CONSEDA	ATION DIV	USION		
² I hereby certify that the rules of the Oil Conservation Division have certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							5/2-9/09	OIL	CONSERV	ATIONDIV	151014		
complete to the best of my knowledge and belief.	complete to the					1							
Signature: Approved by:	Signature:	1 So	,	Approved by:	6	Ella							
and the second	Printed name:						Title: SEPORTY ON G OCCURRENCE						
Printed name:	Rhonda Rogers						GAS INSPECTOR, DIST. 8						
Rhonda Rogers GAS INSPECTOR, DIST. &	Title:						Approval Date: MIN 1 8 2009						
Rhonda Rogers GAS INSPECTOR, DIST. 49	Regulatory Technician E-mail Address:								- 77				
Rhonda Rogers Approval Date: JUN 1 8 2009 Regulatory Technician	rogerrs@conocophillips.com												
Rhonda Rogers Fitle: Regulatory Technician E-mail Address: rogerrs@conocophillips.com Approval Date: JUN 1 8 2009	Date: 5/20/09 Phone: 505-599-4018						RIM AL	1 41					
Rhonda Rogers Fitle: Regulatory Technician Approval Date: JUN 1 8 2009			<u> </u>			[100110 W	T VOVE				· · · · · · · · · · · · · · · · · · ·	