#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACKAU OI Land WARNAGEMENT Farmington Field Office Type of Work 1a. 5. Lease Number DRILL USA SF-079404 **Unit Reporting Number** Type of Well 6. If Indian, All. or Tribe 1b. GAS 2. Operator 7. Unit Agreement Name BURLINGTON RESCURCES Oil & Gas Company, LP San Juan 28-6 Unit Address & Phone No. of Operator 3. 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 9. Well Number (505) 326-9700 RCVD JUN 17'09 135P <del>oil coi</del>s. Div. Location of Well 10. Field, Pool, Wildcat Basin DK / Blanco MV Surf: Unit K(NESW), 1940' FSL & 1630' FWL BHL: Unit L(NWSW), 2250' FSL & 710' FWL 11. Sec., Twn, Rge, Mer. (NMPM) Surf: Latitude:36.601004 N /Surf: Sec. 6, T27N, R6W Longitude: 107.510534 W BHL: Sec. 6, T27N, R6W Lot 6. BHL: Latitude: 36.601991 N API# 30-039- 30656 Longitude: 107.513708 W 14. **Distance in Miles from Nearest Town** 13. State 12. County 25 mile/Blanco Rio Ariiba NM Distance from Proposed Location to Nearest Property or Lease Line 15. 16304 **Acres in Lease** 16. 17. Acres Assigned to Well 193.640 DK 317.12 (W/2) MV 314.17 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 51' from San Juan 28-6 Unit 236 (South Blanco PC) **Proposed Depth** 19. 20. Rotary or Cable Tools 7303' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6154' GL 23. **Proposed Casing and Cementing Program** See Operations Plan attached 24. Authorized by: James Gardenhire (Regulatory Technician) PERMIT NO. APPROVAL DATE **APPROVED BY Archaeological Report attached** Hold C104 Threatened and Endangered Species Report attached for Directional Survey NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United "As Drilled" plat States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction. Bond Numbers NMB-000015 and NMB-000089

BOND BLM'S APPROVAL OR ACCEPTANCE OF THIS **Example Master Plan Type 3** This action is subject to technical and procedural review pursuant to 43 CFR 3165 3

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

and appeal pursuant to 43 CFR 3165.4

JUN 1 9 2009

ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER **AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS

District I

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

· State of New Mexico

hand have been all the said hand Form C-102

Energy, Minerals & Natural Resources Department 2 (1) 2009 Revised October 12, 2005 OIL CONSERVATION DIVISION Submit to Appropriate District Office OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Bureau of Land Management State Lease - 7 Copies

Farmington Field Office Santa Fe, NM 87505

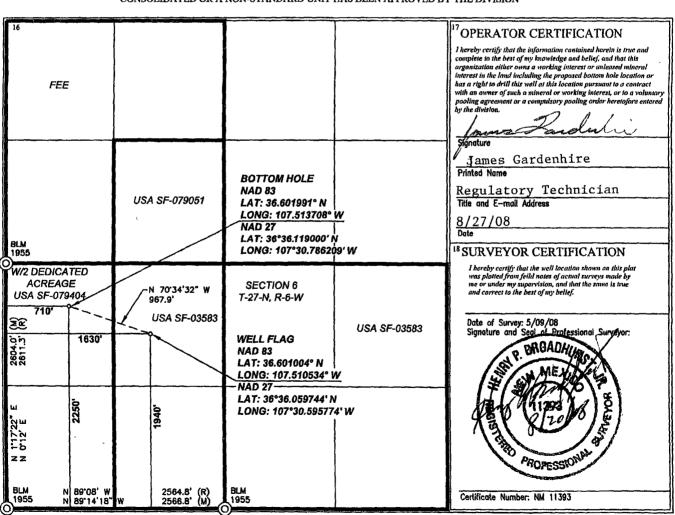
Fee Lease - 3 Copies

☐ AMMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039-	054	7159	Pool Code 9 / 7	2319	<sup>3</sup> Pool Name BASIN DAKOTA / BLANCO MESAVERDE				
<sup>4</sup> Property Code			···			6 Well Number			
7462				1	135P				
<sup>7</sup> OGRID N	a.				<sup>9</sup> Elevation				
14538				RLINGTO	ļ	6154			
10 SURFACE LOCATION									
UL or lot no.	Section	Township	Range	Range Lot Idn Feet from the North/South line Feet from the East/West line					County
K	6	27-N	6-W	6-W		SOUTH	1630	WEST	RIO ARRIBA
			11 F	Bottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	6	27-N	6-W	6	2250	SOUTH	710	WEST	RIO ARRIBA
Dedicated Acres 314.17 (MV-S/ 317.12 (DK-W/	2)	or Infili	Consolidation	Code	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





# PROJECT PROPOSAL - New Drill / Sidetrack

## San Juan Business Unit

**SAN JUAN 28-6 UNIT 135P** 

DEVELOPMENT.

Lease:					AFE #: WA	N.CDR	.8007		AFE \$:	
Field Name: hBR_SAN JUAN Rig:							State: NM	County: RIO ARRIBA	API #:	
Geologist: Phone:							Geophysicist:		Phone:	
Geoscientist: Phone:					_	Prod. Engineer:		Р	Phone:	
Res. Engineer: Prabowo, Wahyu Phone: +1-505-						26-9797				hone:
Primary Object	ve (Z	ones)H								
Zone	Zone I	Name			_					
RON BLANCO MESAVERDE (PRORATED										
FRR	BASIN	DAKOTA (F	RORATE	D GAS	)					
							,			
Location Suite	e	Dat	STORESTON OF THE REAL PROPERTY AND ADDRESS OF THE PERSON O	S BUT CASH AND SOME AND	D 27					
Latitude: 36.6009	96	Longitude:	-107.509	929	X:		Y:		Section: 06	Range: 006W
Footage X: 1630	FWL	Footage Y:	1940 FSL	-	Elevation: (	5154	(FT)	Township: 027	N	
Tolerance:										
Location Botton	n Hole	Dat	um Code	e: NA	D 27					
Latitude: 36.6019	83	Longitude:	-107.513	103	X:		Y:		Section: 06	Range: 006W
Footage X: 710 F	WL	Footage Y:	2250 FSL	-	Elevation:		(FT)	Township: 027	١	
Tolerance:										
Location Type: Ye	ar Rou	ınd	9	Start D	ate (Est.):	1/1/2011	Cor	npletion Date:	Date In O	peration:
Formation Data:	Assun	ne KB = 61	69 Ur	nits =	FT					
Formation Call & Casing Points			epth D in Ft)	SS (Ft)	Depletion (Yes/No)		ВНТ		Remarks	
Surface Casing			200	5969				12-1/4 hole 7	1001 0 5/01/22 2 6 11 4	
			200	3303				with 150 cuft	200' 9 5/8" 32.3 ppf, H-40	0, STC casing. Cement
OJO ALAMO								with 159 cuft.	Circulate cement to surfa	o, STC casing. Cement ce.
OJO ALAMO KIRTLAND		;	2052	4117				with 159 cuft.	Circulate cement to surfa	u, STC casing. Cement ce.
		:						with 159 cuft.  Possible Gas	Circulate cement to surfa	o, STC casing. Cement ce.
KIRTLAND		:	2052 2189	4117 3980				with 159 cuft.	Circulate cement to surfa	o, STC casing. Cement ce.
KIRTLAND FRUITLAND		:	2052 2189 2449	4117 3980 3720				with 159 cuft.	200° 9 5/8° 32.3 ppr, H-4l Circulate cement to surfa	U, STC casing. Cement ce.
KIRTLAND FRUITLAND PICTURED CLIFFS		:	2052 2189 2449 2823	4117 3980 3720 3346	) 00000			with 159 cuft.	Circulate cement to surfa	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS	g	:	2052 2189 2449 2823 2960	4117 3980 3720 3346 3209	000000			Possible Gas  Est. Top Perf - 8 3/4" Hole. 7	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA	_		2052 2189 2449 2823 2960	4117 3980 3720 3346 3209 2397				Possible Gas  Est. Top Perf - 8 3/4" Hole. 7	Circulate cement to surfa	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing	SE		2052 2189 2449 2823 2960 3772 3781	4117 3980 3720 3346 3209 2397 2388		512		Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing	SE		2052 2189 2449 2823 2960 3772 3781 4391	4117 3980 3720 3346 3209 2397 2388 1778		512		Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate Gas	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing UPPER CLIFF HOUS MASSIVE CLIFF HO	SE		2052 2189 2449 2823 2960 3772 3781 4391 4489	4117 3980 3720 3346 3209 2397 2388 1778 1680		512		Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate Gas	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing UPPER CLIFF HOUS MASSIVE CLIFF HO MENEFEE POINT LOOKOUT MANCOS	SE		2052 2189 2449 2823 2960 3772 3781 4391 4489	4117 3980 3720 3346 3209 2397 2388 1778 1680 1546		512		Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate Gas	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing UPPER CLIFF HOUS MASSIVE CLIFF HO MENEFEE POINT LOOKOUT	SE		2052 2189 2449 2823 2960 3772 3781 4391 4489 4623	4117 3980 3720 3346 3209 2397 2388 1778 1680 1546 1118		512		Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate Gas	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing UPPER CLIFF HOUS MASSIVE CLIFF HO MENEFEE POINT LOOKOUT MANCOS	SE		2052 2189 2449 2823 2960 3772 3781 4391 4489 4623 5051 5459	4117 3980 3720 3346 3209 2397 2388 1778 1680 1546 1118 710		512		Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate Gas	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing UPPER CLIFF HOUS MASSIVE CLIFF HO MENEFEE POINT LOOKOUT MANCOS UPPER GALLUP	SE		2052 2189 2449 2823 2960 3772 3781 4391 4489 4623 5051 5459	4117 3980 3720 3346 3209 2397 2388 1778 1680 1546 1118 710 -62		512		Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate Gas	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing UPPER CLIFF HOUS MASSIVE CLIFF HO MENEFEE POINT LOOKOUT MANCOS UPPER GALLUP GREENHORN	SE		2052 2189 2449 2823 2960 3772 3781 4391 4489 4623 5051 5459 5231	4117 3980 3720 3346 3209 2397 2388 1778 1680 1546 1118 710 -62 -810		512		Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate Gas	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing UPPER CLIFF HOUS MASSIVE CLIFF HO MENEFEE POINT LOOKOUT MANCOS UPPER GALLUP GREENHORN GRANEROS TWO WELLS PAGUATE	SE		2052 2189 2449 2823 2960 3772 3781 4391 4489 4623 5051 5459 5231 5979	4117 3980 3720 3346 3209 2397 2388 1778 1680 1546 1118 710 -62 -810 -876				Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate Gas Gas	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ce.
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing UPPER CLIFF HOUS MASSIVE CLIFF HO MENEFEE POINT LOOKOUT MANCOS UPPER GALLUP GREENHORN GRANEROS TWO WELLS PAGUATE UPPER CUBERO	SE		2052 2189 2449 2823 2960 3772 3781 4391 4489 4623 5051 5459 5231 5979 2045 7083 7135	4117 3980 3720 3346 3209 2397 2388 1778 1680 1546 1118 710 -62 -810 -876 -914				Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate Gas Gas	Circulate cement to surface 3775 (2395) ", 23 ppf, J-55, LTC Casin cement to surface.	ng. Cement with 852
KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA Intermediate Casing UPPER CLIFF HOUS MASSIVE CLIFF HO MENEFEE POINT LOOKOUT MANCOS UPPER GALLUP GREENHORN GRANEROS TWO WELLS PAGUATE	SE		2052 2189 2449 2823 2960 3772 3781 4391 4489 4623 5051 5459 5231 5979 7045 7083 7135	4117 3980 3720 3346 3209 2397 2388 1778 1680 1546 1118 710 -62 -810 -876 -914 -966				Possible Gas  Est. Top Perf - 8 3/4" Hole. 7 cuft. Circulate Gas Gas	Circulate cement to surfar 3775 (2395) ", 23 ppf, J-55, LTC Casin	ng. Cement with 852

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# **PROJECT PROPOSAL - New Drill / Sidetrack**

San Juan Business Unit

SAN JUAN 28-0	6 UNIT 135P			DEVELOPMENT	Ī			
Total Depth	7:	303 -1134			" 11.6 ppf, J-55/L-80, LTC casing. Cement te cement a minimum of 100' inside the ng.			
Reference Well	SI:	(4)		er in the transfer of				
Reference Type	Well Name	C	omments					
Production	SJ 28-6 135	27	7N-6W6 NW SE SW					
Production SJ 28-7 183M			27N-7W1 SW SE					
Production	SJ 28-6 236	27	N-6W6 SW NE SW					
Production	SJ 28-6 186M	27	N-6W6 SW NW					
Logging Progra	and the second second							
Intermediate Log	~. —	□ en/#LD						
	Log only if she	ow ☐ GR/ILD	☐ Triple Combo					
TD Logs:	☐ Triple Combo	☐ Dipmeter ☐	RFT Sonic [	VSP TDT ✓ Othe	r ·			
	Cased Hole GR / ( Mudlog from 100)			r will call TD.				
Additional Inform								
	,							
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks			
stake curre		(plus to W,SW,S, a			and small section will make this a tough tside ACEC - might DD w/in ACEC from			
4/4/0 LEWI:	ral/Work Description 8-is economic as Dir S INCLUDED	ectional per RFros	t wfp	•	2/22/09 DCW) corrected D.D. complete			
10/16	ledicated acres spaci 1/08 - DSW 08 BLM advised rapt	_	·	v emailed for a correction - s	9/23/08 - DSW; corrected, P.R. complete -			

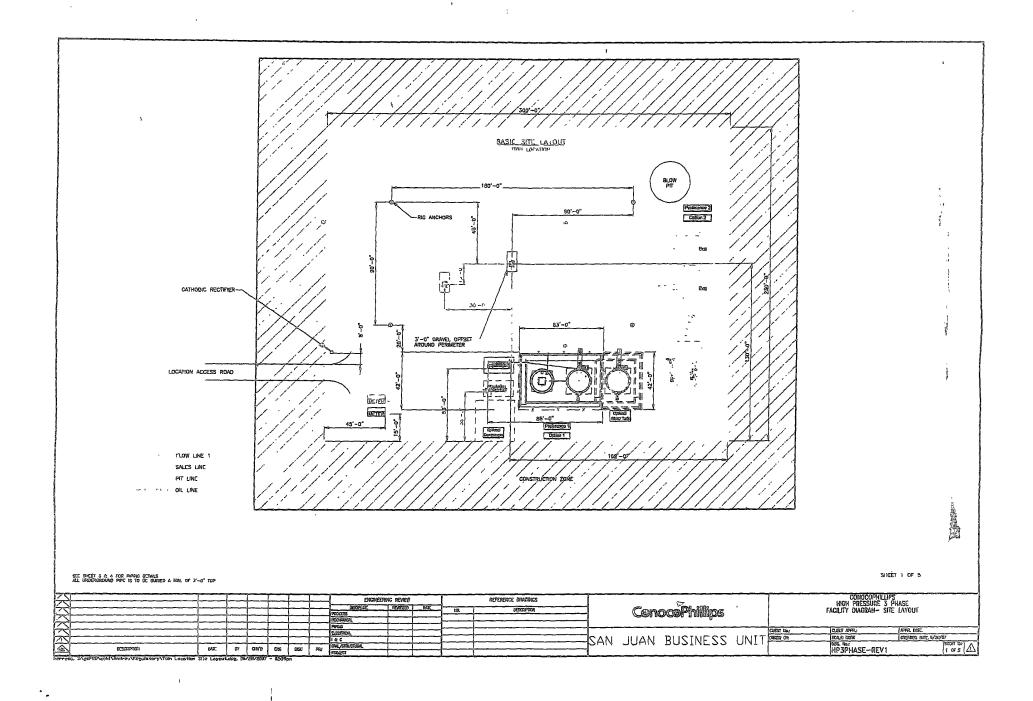
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### ConocoPhillips or its affiliates

Planning Report

Well SJ 28-6 #135P Database: Company: EDM Central Planning Local Co-ordinate Reference: ConocoPhillips SJBU
San Juan Basin , New Mexico Wells
San Juan 28 Wells
SJ 28:6 #135P
Principal Wellbore WELL @ 6169 Off (Original Well Elev) TVD Reference: WELL @ 6169.0ft (Original Well Elev) Project: MD Reference: Minimum Curvature North Reference: Site: Survey Calculation Method: Well: Wellbore: Design:

Formations		The state of the s			or a gain remainded to the second of
Measured Depth	Vertical Depth		The second secon	Assert Mark Mark	Dip irection
(m)	(ft)		Lithology	Dip Dip	(°)
2,138.7	2,052 0	Ojo	Littlology	0.00	
1		•		0.00	
2,288 3		Kirtland			
2,572 1		Fruitland		0.00	
2,980.4	•	Pictured Cliffs		0 00	
3,128 0		Lewis		0 00	
3,952.6	3,772 0	Chacra		0.00	
4,571 6	4,391.0	Upper Cliffhouse		0.00	
4,669 6	4,489 0	Mass Cliffhouse		0 00	
4,803.6	4,623.0	Menefee		0 00	
5,231 6	5,051 0	Point Lookout		0 00	
5,639 6	5,459 0	Mancos		0 00	
6,411.6	6,231 0	Upper Gallup		0.00	
7,159 6	6,979.0	Greenhorn		0.00	
7,225.6	7,045 0	Graneros		0 00	
7,263 6	7,083 0	Two Wells		0 00	
7,315 6	7,135.0	Paguate		0.00	
7,375.6		Upper Cubero		0 00	0 00
7,411 6		Lower Cubero		0 00	0.00
7,483 6	7,303 0	Encinal		0.00	



## **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

TO 4 480

SAN JUAN 28-6 UNIT #135P 1997年中国的特别的 1994 成年 1995 · 4940' ESL 1630' FELSON TWINE WIND TOO SECTION 6, T-27-N, R-6-W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO NAD 83 LAT.: 36.601004° N LONG.: 107.510534°W **ELEV.: 6154 NAVD88 NO NEW ACCESS** 

THIS WELL IS STAKED IN CARRIZO CANYON, 3 MILES DOWN STREAM FROM "MARTINEZ CROSSING" & ¼ MILE UP STREAM FROM WERE CARRIZO & **ENCIERRO CANYONS MEET.** 

DRIVING DIRECTIONS FROM BLOOMFIELD, N.M. AT INTERSECTION OF HWY 550 AND HWY 64: TRAVEL EAST ON HWY 64 FOR 36.4 MILES (TO MILE POST 101.1) TURN RIGHT (BY GOBERNADOR SCHOOL).

- GO: 5.5 MILES SOUTH ON CR 366 (GENERAL AMERICAN ROAD), JUST AFTER CROSSING MUNOZ WASH, TURN RIGHT (SOUTH WEST).
- GO: 4.3 MILES SOUTH WEST THROUGH MUNOZ CANYON TO FOUR WAY ROAD INTERSECTION. CONTINUE SOUTH WEST TO CROSS CARRIZO WASH (MARTINEZ CROSSING) IN THE NW OF SECTION 10 T27N R6W.
- GO: 0.3 MILES, CROSSING CARRIZO WASH, THEN TURN RIGHT (NORTHWEST) HEADING ALONG THE SOUTHERLY SIDE OF CARRIZO CANYON.
- GO: 3.5 MILES WEST ALONG THE SOUTH SIDE OF CARRIZO WASH. TURN RIGHT (NORTH) AT EXISTING LOCATION FOR BROG SI 28-6 #37 & 236 WELLS. NEW WELL STAKED AS TWIN ON THE NW SIDE OF THE #236 WELL PAD.