(August 2007)				
DEP. BUR SUNDRY N	T	FORM APPROVED.  OMB No 1004-0135 Expires July 31, 2010  5. Lease Serial No.  NMNM 0606  NMNM 0606  If Indian, Allottee or tribe Name Farmington Field Office		
Do not use this	re-enter an			
Abandoned well.	ich proposals.	7.154		
SUBMIT IN TRIPLIC	ATE - Other instruct	tions on reverse side	7. If Unit or CA/Agreement, I	Name and/or No.
1. Type of Well  Oil Well  Gas		8. Well Name and No. Atlantic	8. Well Name and No. Atlantic A LS 15	
2. Name of Operator  BP America Production Compar	ny Attn: Cherry Hlava		9. API Well No. <b>30-045-</b>	-24264
3a. Address P.O. Box 3092 Houston, TX	(include area code) <b>281-366-4081</b>	10. Field and Pool, or Exploratory Area  Blanco Pictured Cliffs		
4. Location of Well (Footage, Sec., 790 FNL & 1050 FEL Sec.)	n) ENE	11. County or Parish, State San Juan, New Mexico		
12. CHEC	CK APPROPRIATE BOX(ES) T	TO INDICATE NATURE OR N	OTICE, REPORT, OR OTHER DAT	A
TYPE OF SUBMISSION		ТҮРЕ	TYPE OF ACTION	
Notice of Intent	Acidize [	Deepen 🔲		Water shut-Off
	Alter Casing [	Fracture Treat	Reclamation	Well Integrity
(m.v.).	Casing Repair [	New Construction	Recomplete	Other
Subsequent Report	Change Plans	Plug and Abandon	Water Disposal	
Final Abandonment Notice	Convert to Injection	Plug Back		
13 Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom the Bond No on file with BLM/BIA Required s	uplete horizontally, give subsurface locations a subsequent reports shall be filed within 30 day	and measured and true vertical depths of all person of the involved operation of the involved operation.	ONITIATE duration thereof stituent markers and zones Attach the Bond under with tions If the operation results in a multiple completion mation, have been completed, and the operator has det	or recompletion in a new interval, a Form
inspection JUNE 2009 COMPLIANCE WELL			RC	CVD JUN 12 '09
5/22/09 AWS 825. lay 3" flw line. Tbg 75 psi; CSG 75 psi; BH 0 psi			OIL CONS. DIV.	
5/26/09 Tbg, Csg & BH all ze 5/27/09 TlH set 4 ½" CIBP @ Schlumberger; Mix & Pmp 35 cement 1593' – 1486'; Density	<b>2796'.</b> Load Csg w/2% l sxs Class G cement <b>2796</b> 15.80 ppg; Yield 1.150 c	KCL Wtr; Tst to 500 PSI; ' – <b>2396</b> '; Density 15.80 p cuft/sk.	ppg; Yield 1.150 cuft/sk. Mix	& pmp 15 sxs Class G
5/28/09 TIH; perf Sqz hole @ 1150'. TOH. Run Temp surv		etainer @1367'. Mix & P	np 60 sx class G cement belov	v retainer 1400' –
5/29/09 Mix & pmp 24 sxs Claw/2 SPF. RD WL. Mix & Pm Cmt truck. ND BOP; ND Csg I Fill in hole. RD pulling unit. C	ass G cement <b>250' – surf</b> a p 120 sxs class G cement Flange. Dig out around w	down Csg & out bradenh	ead. Density 15.80 ppg; Yield	1.150 cuft/sk. RD
14. I hereby certify that the foregoing ( Name (Printed/typed)	is true and correct			
Cherry Hlava		Title Regula	ntory Analyst	
Signature Cherry Itlawa		Date 06/02/2	2009	
	THIS SPACE F	OR FEDERAL OR STATE	OFFICE USE A SEPTI	ED FOR RECORD
Approved by		Title	Date	1 0 9 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject		urant or 1 the subject Office	FARMAGT	ON FIELD OFFICE
lease which would entitle the applicant	t to conduct operations thereon,	1500m b 61	1	