

RECEIVED

SUBMIT IN DUPLICATE
MAY 29 2009
(See other instructions on reverse side)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

Bureau of Land Management
Farmington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO SF-079049-B																									
b TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME San Juan 28-6 Unit																									
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8 FARM OR LEASE NAME, WELL NO San Juan 28-6 Unit 167P																									
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO 30-039-30601																									
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE) 370' FSL, 1145' FEL At top prod. interval reported below Same as above At total depth Same as above		10 FIELD AND POOL, OR WILDCAT Basin DK																									
14. PERMIT NO. _____ DATE ISSUED _____		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4 T27N R6W, NMPM																									
15 DATE SPUDDED 03/19/2009		12 COUNTY OR PARISH Rio Arriba																									
16 DATE T D REACHED 03/28/2009		13 STATE New Mexico																									
17 DATE COMPL. (Ready to prod) 05/14/2009		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6229' KB 6244'																									
19 ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD 7383'																									
21 PLUG, BACK T D, MD & TVD 7381'		22 IF MULTIPLE COMPL., HOW MANY* 2																									
23 INTERVALS DRILLED BY yes		24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7154' - 7360'																									
25 WAS DIRECTIONAL SURVEY MADE No		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL																									
27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)																									
<table border="1" style="width: 100%; border-collapse: collapse;"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB/FT</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3# H-40</td><td>228'</td><td>12 1/4"</td><td>surface; 92 sx (144 cf)</td><td>1 bbl</td></tr><tr><td>7"</td><td>20# J-55</td><td>3177'</td><td>8 3/4"</td><td>surface; 459 sx (898 cf)</td><td>45 bbl</td></tr><tr><td>4 1/2"</td><td>10.5#/11.6# J-55</td><td>7381'</td><td>6 1/4"</td><td>TOC @ 2508' 408 sx (593 cf)</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3# H-40	228'	12 1/4"	surface; 92 sx (144 cf)	1 bbl	7"	20# J-55	3177'	8 3/4"	surface; 459 sx (898 cf)	45 bbl	4 1/2"	10.5#/11.6# J-55	7381'	6 1/4"	TOC @ 2508' 408 sx (593 cf)	
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31 PERFORATION RECORD (Interval, size and number) DK @ .34 diam - 1 SPF 7154', 7156', 7158', 7160', 7162', 7164', 7166', 7168', 7170', 7172', 7174', 7176', 7180', 7182', 7184', 7186', 7188', 7190', 7192', 7194', 7196', 7214', 7232', 7234', 7236', 7238' = 26 holes 2 SPF 7264', 7268', 7272', 7276', 7280', 7296', 7304', 7308', 7312', 7318', 7322', 7326', 7330', 7334', 7338', 7344', 7352', 7356', 7360' = 38 holes Total Holes 64																											
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7154' - 7360' Acidize w/10 bbls 15% HCL acid frac, w/105,126 gal slickwater w/40,277# 20/40 Arizona Sand.																											
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34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35 LIST OF ATTACHMENTS This will be a MV/DK commingle as per DHC order 3004AZ.																											
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED Jamie Goodwin TITLE Regulatory Technician DATE 05/27/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

RCVD JUN 3 '09
OIL CONS. DIV.
DIST. 3

API # 30-039-30601		San Juan 28-6 Unit 167P			
Ojo Alamo	2297'	2383'	White, cr-gr ss.	Ojo Alamo	2297'
Kirtland	2383'	2572'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2383'
Fruitland	2572'	2973'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2572'
Pictured Cliffs	2973'	3114'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2973'
Lewis	3114'	3443'	Shale w/siltstone stringers	Lewis	3114'
Huerfanito Bentonite	3443'	3898'	White, waxy chalky bentonite	Huerfanito Bent.	3443'
Chacra	3898'	4483'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3898'
Mesa Verde	4483'	4723'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4483'
Menefee	4723'	5154'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4723'
Point Lookout	5154'	5624'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5154'
Mancos	5624'	6300'	Dark gry carb sh.	Mancos	5624'
Gallup	6300'	7049'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6300'
Greenhorn	7049'	7113'	Highly calc gry sh w/thin lmst.	Greenhorn	7049'
Graneros	7113'	7153'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7113'
Dakota	7153'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7153'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

W

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5 LEASE DESIGNATION AND SERIAL NO

SF-079049-B

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-6 Unit 167P

9 API WELL NO.

30-039-30601

10 FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11 SEC. T, R, M, OR BLOCK AND SURVEY
OR AREA

Sec. 4 T27N R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 370' FSL, 1145' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED

03/19/2009

16 DATE T D REACHED

03/28/2009

17 DATE COMPL (Ready to prod)

05/14/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6229'

KB 6244'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7383'

21 PLUG, BACK T D, MD & TVD

7381'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4504' - 5419'

25 WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	228'	12 1/4"	surface; 92 sx (144 cf)	1 bbl
7"	20# J-55	3177'	8 3/4"	surface; 459 sx (898 cf)	45 bbl
4 1/2"	10.5#/11.6# J-55	7381'	6 1/4"	TOC @ 2508' 408 sx (593 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7294'	



31 PERFORATION RECORD (Interval, size and number)

PTL @ .34 diam - 1 SPF 4821', 4872', 4898', 4900', 4904', 4906', 4963', 4992', 4996', 5000', 5010', 5114', 5116', 5138', 5142', 5146', 5150', 5158', 5164', 5170', 5204', 5240', 5263', 5319', 5419' = 25 holes
Menfee/Cliffhouse @ .34 diam - 1SPF 4504', 4522', 4572', 4580', 4588', 4598', 4602', 4614', 4618', 4622', 4626', 4630', 4634', 4638', 4642', 4646', 4670', 4674', 4678', 4690', 4696', 4702', 4706', 4710', 4714', 4718', 4760' = 27 holes
Total Holes 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4821' - 5419'	Acidize w/10 bbls 15% HCL acid frac, w/47,334 gal 60% slickwater N2 foam w/100,718# 20/40 Arizona Sand Total N2 948,200 SCF
4504' - 4760'	Acidize w/10 bbl 15% HCL acid frac, w/48,132 gal slickwater N2 foam w/111,460# 20/40 Arizona Sand. Total N2 973,900 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
05/12/2009	1	1/2"		0.04 bop/h	54 mcfh	1 bwph		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF			OIL GRAVITY-API (CORR)	
752#	671#		1 bopd	1306 mcf/d	24 bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a MV/DK commingle as per DHC order 3004AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James Goodwin TITLE Regulatory Technician

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