

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

JUN 03 2009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO SF - 079051																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit - 784126																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit 133N																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Basin DK																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW), 500' FNL & 990' FWL, At top prod. interval reported below A (NENE), 606' FNL & 298' FEL At total depth Unit A (NENE), 606' FNL & 298' FEL		9. API WELL NO. 30-039-30657 - 0001																									
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba																									
15. DATE SPUNDED 03/08/2009		13. STATE New Mexico																									
16. DATE T.D. REACHED 03/12/2009		18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6700' KB 6715'																									
17. DATE COMPL (Ready to prod.) 05/14/2009		19. ELEV CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD MD-8114/7888'-VD		21. PLUG, BACK T.D., MD & TVD MD-8111/7885'-VD																									
22. IF MULTIPLE COMPL, HOW MANY* 2		23. INTERVALS DRILLED BY yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin DK 7894' - 8082'		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB/FT</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3# H-40</td><td>232'</td><td>12 1/4"</td><td>surface; 180sx (230cf)</td><td>16 bbls</td></tr><tr><td>7"</td><td>23# J-55</td><td>4730'</td><td>8 3/4"</td><td>TOC surface 618sx (1268cf)</td><td>70bbls STAGE TOOL SET @ 2940'</td></tr><tr><td>4 1/2"</td><td>11.6 L-80</td><td>8113'</td><td>6 1/4"</td><td>TOC 2790' 240sx (475cf)</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3# H-40	232'	12 1/4"	surface; 180sx (230cf)	16 bbls	7"	23# J-55	4730'	8 3/4"	TOC surface 618sx (1268cf)	70bbls STAGE TOOL SET @ 2940'	4 1/2"	11.6 L-80	8113'	6 1/4"	TOC 2790' 240sx (475cf)	
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31. PERFORATION RECORD (Interval, size and number)																											
DK @ .34 diam - 1 SPF 7894', 7896', 7898', 7900', 7902', 7904', 7906', 7908', 7910', 7912', 7914', 7920', 7922', 7924', 7926', 7928', 7930', 7932', 7934', 7936', 7938', 7940', 7942', 7944', 7946', 7948', 7950', 7952', 7990', 7994' = 30 holes 2 SPF 8014', 8018', 8022', 8026', 8030', 8034', 8043', 8050', 8052', 8058', 8062', 8064', 8072', 8078', 8082' = 30 holes Total Holes 60																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC																											
7894' - 8082' Acidize w/10 bbls 15% acid & 10 bbls Slickwater Pad acid Frac, w/106,176 gal w/40,709# 20/40 Arizona Sand.																											
33. PRODUCTION																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
To be sold																											
35. LIST OF ATTACHMENTS																											
This is a Mesa Verde & Basin Dakota well being commingled per DHC 3061AZ																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED: Jamie Goodwin TITLE: Regulatory Technician DATE: 05/21/2009																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUN 09 2009

FARMINGTON FIELD OFFICE
BY

RCAD JUN 12 09
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

API # 30-039-30657		San Juan 28-6 Unit 133N			
Ojo Alamo	2827'	2996'	White, cr-gr ss.	Ojo Alamo	2827'
Kirtland	2996'	3357'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2996'
Fruitland	3357'	3650'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3357'
Pictured Cliffs	3650'	3829'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3650'
Lewis	3829'	4192'	Shale w/siltstone stringers	Lewis	3829'
Huerfanito Bentonite	4192'	4607'	White, waxy chalky bentonite	Huerfanito Bent.	4192'
Chacra	4607'	5206'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4607'
Mesa Verde	5206'	5432'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5206'
Menefee	5432'	5880'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5432'
Point Lookout	5880'	6222'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5880'
Mancos	6222'	7049'	Dark gry carb sh.	Mancos	6222'
Gallup	7049'	7793'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7049'
Greenhorn	7793'	7858'	Highly calc gry sh w/thin lmst.	Greenhorn	7793'
Graneros	7858'	7891'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7858'
Dakota	7891'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7891'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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(See other In-
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FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

Bureau of Land Management

SF-079051

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7 UNIT AGREEMENT NAME San Juan 28-6 Unit - 78412	
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		8 FARM OR LEASE NAME, WELL NO San Juan 28-6 Unit 133N	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9 API WELL NO 30-039-30657 - 0007	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10 FIELD AND POOL, OR WILDCAT Blanco MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW), 500' FNL & 990' FWL, At top prod. interval reported below Unit A (NENE), 606' FNL & 298' FEL At total depth Unit A (NENE), 606' FNL & 298' FEL		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3 T27N R6W, NMPM Sec. 4, T27N R6W, NMPM	
14. PERMIT NO.		DATE ISSUED	
15 DATE SPUNNED 03/08/2009		16 DATE T D REACHED 03/12/2009	
17. DATE COMPL. (Ready to prod.) 05/14/2009		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6700' KB 6715'	
20. TOTAL DEPTH, MD & TVD MD-8114'/7888'-VD		21. PLUG, BACK T.D., MD & TVD MD-8111'/7885'-VD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 6170' - 5208'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No	

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	232'	12 1/4"	surface; 180sx (230cf)	16 bbls
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30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8" 4.7# L-80	8027'				

31. PERFORMANCE RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PTL/LMF @ .34 diam - 1 SPF 5758', 5764', 5780', 5814', 5820', 5840', 5844', 5856', 5862', 5866', 5884', 5896', 5902', 5906', 5914', 5925', 5942', 5946', 5962', 5974', 5998', 6050', 6082', 6096', 6137', 6151', 6166', 6170' = 28 holes		5758' - 6170' Acidize w/10 bbls 15% HCL acid & 10 bbls Startsluck foam pad acid Frac, w/48,426 gal 60Q N2 Slick w/103,082# 20/40 /Arizona Sand. Total N2 1,231,000 SCF	
UMF/Cliffhouse @ .34 diam - 1 SPF 5208', 5216', 5225', 5234', 5240', 5244', 5252', 5256', 5274', 5283', 5300', 5306', 5316', 5320', 5340', 5347', 5360', 5370', 5376', 5393', 5400', 5407', 5412', 5415', 5426', 5462', 5486', 5574' = 28 holes		5208' - 5574' Acidize w/10 bbls 15% HCL acid & 10 bbls Slickfoam Pad Frac, w/ 50,820 gal 60Q N2 Slickfoam w/109,776# 20/40 Arizona Sand. Total N2 1,286,000 SCF	
Total Holes 56			

33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (Producing or shut-in)	
SI		SI		Flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
05/07/2009	1hr	1/2"	0	0	102 mcf/h	.08 bwp/h	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
PSI 853#	PSI 784#	0	2430 mcf/d	2 bwp/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold			

35 LIST OF ATTACHMENTS	
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SIGNED: Jamie Gooden TITLE: Regulatory TechnicianDATE: 05/21/2009

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BY: [Signature]

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