

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMIT IN DUPLICATE
JUN 12 1999
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078146
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other ☐ **Recompletion**

2. NAME OF OPERATOR
ConocoPhillips Company

3. ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit O (SWSE), 940' FSL & 1810' FEL**
At Bottom
At top prod. interval reported below **Same as above**
At total depth **Same as above**

7. UNIT AGREEMENT NAME
Newberry LS
8. FARM OR LEASE NAME, WELL NO
Newberry LS 3A
9. API WELL NO
30-045-23738
10. FIELD AND POOL, OR WILDCAT
Aztec PC/Blanco MV
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8, T31N, R12W, NMPM

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUNNED 4/14/80	16. DATE T.D. REACHED 5/18/81	17. DATE COMPL. (Ready to prod) 5/19/09		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 5994' KB 6005'	19. ELEV CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5205'		21. PLUG, BACK T.D., MD & TVD 5189'		22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY Yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 2393'-2422'					25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL					27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	225'	13 3/4"	224cf	
7"	20#	2830'	8 3/4"	224cf	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2590'	5205'	441cf	2-3/8", 4.7# J-55	4992'	

31. PERFORATION RECORD (Interval, size and number) PC w/ .35" @ 3 spf 2393'-2422'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 2393-2422 Broken down w/ 10bbl 15% HCL acid Frac w/ 13398 gal 20# linear 70% N2 foam w/ 103703# 20/40 AZ sand Total of 350800scf of N2
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33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/13/09	HOURS TESTED 1	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD 0	OIL-BBL 199 mcf/h	GAS-MCF 0.00 bbl/h	WATER-BBL 0.00 bbl/h	GAS-OIL RATIO
FLOW TUBING PRESS. FTP-397	CASING PRESSURE TCP-404	CALCULATED 24-HOUR RATE 4785 mcf/d	OIL-BBL 0	GAS-MCF 0	WATER-BBL 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS
This is a PC/MV commingle per DHC # 3089 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE **Regulatory Technician** DATE **6-4-09**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 11 2009

FARMINGTON FIELD OFFICE

NMOCD

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Ojo Alamo	1400'	1457'	White, cr-gr ss.
Kirtland	1457'	1916'	Gry sh interbedded w/tight, gry, fine-gr ss.
			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,
Fruitland	1916'	2393'	fine gr ss.
Pictured Cliffs	2393'	2517'	Bn-Gry, fine grn, tight ss.
Lewis	2517'		Shale w/siltstone stringers

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