

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO 1004-0137

See other instructions on reverse side
Bureau of Land Management
Farmington Field Office

Expires December 31, 1991
LEASE, DESIGNATION AND SERIAL NO

1 - 149 IND - 8468

RCVD JUN 16 '09
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Allottee			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME			
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8 FARM OR LEASE NAME, WELL NO Navajo Indian B 2S			
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO 30-045-34774			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit N (SESW) 950' FSL, 1905' FWL At top prod. interval reported below Same as above At total depth Same as above				10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal			
14 PERMIT NO				DATE ISSUED		12. COUNTY OR PARISH San Juan	
15 DATE SPUDDED 03/12/2009				16 DATE T.D. REACHED 03/18/2009		13 STATE New Mexico	
17 DATE COMPL (Ready to prod) 05/29/2009				18 ELEVATIONS (DF, RKB, RT, BR, ETC) GL 6038'		19. ELEV. CASINGHEAD KB 6049'	
20. TOTAL DEPTH, MD & TVD 2298'		21 PLUG, BACK T.D., MD & TVD 2240'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1917' - 2008'						25 WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/CCL						27 WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20# J-55		133'		8 3/4"	
4 1/2"		10.5# J-55		2282'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 51 sx (76 cf)		1 bbls					
Surface; 231sx (493 cf)		20 bbls					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		4.7# J-55		2007'		SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		4.7# J-55		2007'			
31 PERFORATION RECORD (Interval, size and number) FC .38 diam 2 SPF 1917' - 1933' = 32 holes 3 SPF 1966' - 1972' = 18 holes 1978' - 1982' = 12 holes 1998' - 2008' = 30 holes Total Holes 92				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1917' - 2008' Acidize w/500 Gals 10% Formic acid in front of frac. Pumped 2000 gals 25# X-Link Pre Pad w/31,626 gals 25# Linear 75% N2 foam w/73,958# 20/40 Arizona Sand. Total N2 1,039,478 SCF.			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 05/28/2009		HOURS TESTED 1		CHOKE SIZE 1/4"		PROD'N FOR TEST PERIOD →	
FLOW TUBING PRESS. SI 97#		CASING PRESSURE SI 97#		OIL--BBL 48.6 mcf/d		GAS--MCF 2.0 mcf/h	
CALCULATED 24-HOUR RATE →		OIL--BBL 48.6 mcf/d		GAS--MCF 2.0 mcf/h		WATER--BBL .25 bwp/h	
OIL GRAVITY-API (CORR.)		OIL--BBL 48.6 mcf/d		GAS--MCF 2.0 mcf/h		WATER--BBL .25 bwp/h	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This will be a stand alone Basin Fruitland Coal well.							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Jamie Goodwin TITLE: Regulatory Technician

DATE: 06/09/2009

ACCEPTED FOR RECORD
06/09/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

API # 30-045-34774		Navajo Indian B 2S			
Ojo Alamo	1248'	1313'	White, cr-gr ss.	Ojo Alamo	1248'
Kirtland	1313'	1779'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1313'
Fruitland	1779'	2048'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1779'
Pictured Cliffs	2048'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2048'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	