

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 17 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

U.S. Bureau of Land Management
Farmington Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078766

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No.
Rosa Unit 018C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30131

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1490' FNL & 990' FEL
2310' FNL & 1950' FEL SEC 22, T31N, 6W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

☒ Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

6/15/09- TD 9 7/8" INTER HOLE @ 3822', 0730 HRS

6/16/09- RAN 97 JTS, 7 5/8", 26.4#, K-55, LT&C CSG SET @ 3813'

HOLD PJSM, RU HOWSCO & CMT AS FOLLOWS. TEST CMT LINES @ 4378# [OK] 20 BBL F.W. AHEAD, LEAD SLURRY 555 SX, 1511 CU FT, 268.86 BBL, " EXTENDECEN " 5# SK PHENO-SEAL, 5% CAL-SEAL-60 [YLD = 2.723 WT = 11.5# GAL] TAIL SLURRY, 100 SX, 118 CU FT, 20 BBL, PREMIUM CMT, .125# SK POLY-E-FLAKE [YLD = 1.178 WT = 15.6# GAL] DISPLACE W/ 178 BBL FW. P.D. @ 9:20 AM 6/16/2009, CIRC 80 BBL CMT TO PIT.

INSTALL TEST PLUG IN BRADEN HEAD & TEST 3.5" PIPE RAMS, FLOOR VALVE @ 1500# HIGH F/ 10 MIN, 250# LOW F/ 5 MIN TEST 7-5/8" CSG @ 1500# F/ 30 MIN [GOOD TESTS] TEST PUMPS, TEST CHARTS USED ON ALL TEST.

RCVD JUN 22 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 6/17/09

(This space for Federal or State office use)

Approved by

Title

Date JUN 18 2009

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC