In Lieu of Form 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on

FORM APPROVED OMB NO 1004-0137 Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO. NMSF-078767

		·	·			<del></del>		
•	WELL COMPL	ETION OR RE	COMPLETION R	EPORT AND E		6 IF INDIAN,ALLO	TTEE OR	
				u v	ZIDO W HITTO	27 UNIT AGREEME	NT NAME	
1а түре	OF WELL: I OIL WELL	X GAS WELL	DRY OTHER				Rosa Unit	
b TYPE	OF COMPLETION				-MAY 1.8 2009		• •	
<u>X</u> /	VEW WELL WORKS	OVER DEEPEN PL	UG BACK DIFF RESVR	OTHER		Report	to lease	
2 NAME	OF OPERATOR			Bure	au of Land Manag	8 FARM OR LEASE	NAME, WELL NO	
		WILLIAMS PRO	DUCTION COMPANY		armington Field O		osa Unit #72B	
3 ADDR	ESS AND TELEPHONE NO	0				9 API WELL NO		
		P.O Box 640.	Aztec, NM 87410 (505)	634-4208		30-03	39-30336	
4 LOCA	ATION OF WELL (R	eport location clearly	and in accordance with a	my State requirement	ts)*	10. FIELD AND	POOL, OR WILDCAT	
At Su	rface: 2260' FSL & 6	00' FEL, sec 6, T31N	I, R5W	•		Į Į	Basın Dakota	
	•	eported below: 2126	' FSL & 2306' FEL, sec	6, T31N, R5W		1		
At tota	al depth Same					11 GEG T D 14 O	D DI OCK AND	
						I .		
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR	13 STATE	
	P.O. Box 640, Azice, NM 87410 (505) 634-4208   30-039-30336							
15 DATE		i	,	` '		19 ELEVATION CA.	SINGREAD	
4-7-09		,	14-03	055	4 OK			
			MD & TVD			ROTARY TOOLS	CABLE TOOLS	
8548' MD	/ 8034' TVD	8537' MD			DRILLED BY	х		
24 PRODUCING INT	ERVAL(S), OF THIS COM	IPLETION - TOP, BOTTO	M, NAME (MD AND TVD)*		<del></del>	25 WAS DIRECTION	NAL SURVEY MADE	
BASIN DAKOTA 8405' – 8517' MD * Mesaverde and Mancos to be completed at later date 26 TYPE ELECTRIC AND OTHER LOGS RUN								
						1	ED	
Aray Induction	n, Gamma Kay-Densi	ity-Neutron, Tempera	ture and CBL			140		
						I.u., -,		
							AMOUNT PULLED	
					<u> </u>	-		
7-5/8	", J-55	26 4#	4180'	9-7/8"	680 SX – S1	URFACE -		
5-1/2	", N-80	17.0#	8546'	6-3/4"	325 SX – 44	00, (CBT) ~		
				· · · · · · · · · · · · · · · · · · ·				
29 LINER RECORD					30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			PACKER SET (MD)	
						8391	none	
31 PERFORATION R	ECORD (Interval size, and i	number)		32 ACID, SHOT, FRACT		ĒΓC.		
	·		,	DEPTH INTERVAL			TERIAL USED	
<u>Dakota</u> 8405' -	8517' Total of 90, 0	34" holes	-	(MD)				
				0405, 0517,	Fraced with 5023# 10	00 mesh BASF follo	owed with 142,436# 40/70	
				0403 -0317	mesh BASF	റവന	THE 1 1/5C)	
			-			KCAN	JUNT 70	
						OTL C	ONS. DTV.	
33 PRODUCTION		1				D	IST. 3	
DATE OF FIRS	T PRODUCTION	PRODU	CTION METHOD (I lowing, gas	s lift, pumping-size and type	of pump)			
			Flowi	ng		SI – v	vaiting on tie-in	
DATE OF TEST	TESTED	CHOKE SIZE			GAS - MCE			
			1	OIL * DDL	OV2 - MCL	WATER - DDL	GAS-OIL KATIO	
5-13-09	l hr	2"		,	ĺ			
FLOW TBG PRESS	CASING PRESSURE	CALCULATER	24-HOUR RATE	OIL - BBL	GAS – MCF	WATER - BBL	OIL GRAVITY-API (CORR )	
0	1			0.2 2.2	400 mcf/d		0.2 0.01.11.7.11.(00.01.)	
Ĭ	8 oz.		İ		.oo moba -			
34 DISPOSITION OF	GAS (Sold, used for fuel, ver	nted, etc.) TO BE SOLD	l			TEST WITNESSED BY	Y Craig Ward	
35 LIST OF ATTACH			NES, WELLBORE DIAGR	AM, Directional EOW	report	ACCEPTE	D FOR RECORD	
36 I hereby certify that	the foregoing and attached in	information is complete and o	correct as determined from all ava	allable records		1 1000		
		Thene			5 19 00		0 1 2009	
SIGNED	erry f	77	HILE D	rlg COM DATE _	2-10-03	-19 6.3 6 V	ט י בטטט	

FARMINGTON FIELD OFFICE

	FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC		NAME	ТОР		
PICTURED CLIFFS 3641' 3137'  LEWIS 3978' 3468'  CLIFFHOUSE 5876' 5363'  MENEFEE 5953' 5440'  POINT LOOKOUT 6132' 5800'  MANCOS 6608' 6096'							NAME		TRUE VERTICAL DEP
CLIFFHOUSE 5876' 5363'  MENEFEE 5953' 5440'  POINT LOOKOUT 6132' 5800'  MANCOS 6608' 6096'							PICTURED CLIFFS	ì	3137'
MENEFEE 5953' 5440' POINT LOOKOUT 6132' 5800' MANCOS 6608' 6096'	'						LEWIS	3978'	3468'
POINT LOOKOUT 6132' 5800' MANCOS 6608' 6096'			-	,			CLIFFHOUSE	5876'	5363'
MANCOS 6608' 6096'							MENEFEE	5953'	5440'
							POINT LOOKOUT	6132'	5800'
7888°							MANCOS	6608'	6096'
							DAKOTA	8402'	7888'
									'
		,							
							,		