

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 16 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surf: Unit P (SE/SE), 630' FSL & 845' FEL, Section 29, T28N, R4W, NMPM
BHL: Unit J (NW/SE), 1406' FSL & 1838' FEL, Section 29, T28N, R4W, NMPM
5. Lease Number
USA NM-03863
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-4 Unit
8. Well Name & Number
San Juan 28-4 Unit 37M
9. API Well No.
30-039-30377
10. Field and Pool
Basin DK/ Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other - Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction	
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut off	
	☐ Altering Casing	☐ Conversion to Injection	

RCVD JUN 22 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

NOTE: Intermediate casing information missing from Sundry dated 9/15/08. 115 jnts, 7", 23#, J-55, LT&C csg set @ 4833' w/ Stage Tool @ 4071'.

Please see attached Completion Report

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician Date 6/16/09

CONDITION OF APPROVAL, if any:

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 19 2009

FARMINGTON FIELD OFFICE

NMOCD

6/24

5-1

San Juan 28-4 Unit 37M
API # 30-039-30377
Basin DK/Blanco MV
Burlington Resources Oil & Gas Company LP

- 10/03/2008** RU BlueJet W/L. RIH w/ gauge ring & tag @ 8962'. Run GR/CCL/CBL logs. TOC @ 2300' RD wireline 10/03/2009.
- 05/01/2009** Install Frac valve, PT csg to 4500#/30 minutes – Good Test.
- 05/05/2009** RU Basin W/L to perf Dakota w/.34" diam – 2 SPF @ 8950', 8948', 8946', 8944', 8940', 8934', 8932', 8930', 8928', 8926', 8898', 8896', 8890', 8888', 8886', 8884', 8878', 8876', 8874', 8872' = 40 holes. 1 SPF @ 8864', 8862', 8860', 8856', 8854', 8852', 8850', 8839', 8827', 8823', 8816', 8808', 8802', 8800', 8798', 8796' = 16 holes. Dakota Total Holes = 56. Acidize w/ 10bbl, 15% HCL. Frac w/106,176gals Slickwater w/40,213lbs of 20/40 Arizona Sand, Set 4 ½" CBP @ 7182'.
Perf Lookout/LMF w/.34" diam. - 1 SPF @ 7075' 7016' 7014' 6977' 6949' 6862' 6849' 6839' 6802' 6800' 6794' 6784' 6744' 6742' 6736' 6734' 6732' 6704' 6689' 6659' 6624' 6617' 6603' 6588' 6586' = 25 holes. Acidize w/ 10bbl, 15% HCL. Frac w/115,342gals 60Q Slick foam, w/100,179lbs of Brady Sand. N2 1,303,300 SCF. Set 4 ½" CBP @ 6550'.
- 05/06/2009** Perf Cliffhouse w/.34" diam - 1 SPF @ 6502' 6429' 6403' 6402' 6394' 6392' 6390' 6383' 6378' 6365' 6357' 6354' 6340' 6317' 6300' 6289' 6252' 6250' 6218' 6201' 6187' 6185' 6178' 6149' 6147' = 25 holes. Acidize w/ 10bbl, 15% HCL. Frac w/123,690gals, of 60Q N2 Slickfoam. w/99,814lbs of 20/40 Arizona Sand, N2: 1,417,500SCF. Set 4 ½" CFP @ 6080'.
Perf Lewis w/.34 diam - 1 SPF @ 6026' 5996' 5979' 5974' 5961' 5957' 5950' 5919' 5869' 5851' 5848' 5818' 5784' 5776' 5771' 5764' 5754' 5724' 5714' 5705' 5636' 5610' 5600' 5592' 5580' 5578' 5566' 5564' 5560' 5540' = 30 Total Holes. Acidize w/ 10bbl, 15% HCL. Frac w/ 100,464 gals 75Q N2 Slickfoam. w/ 84,524lbs of 20/40 Brady Sand. N2 1,521,900SCF.
- 05/07/2009** Start Flow back
- 05/09/2009** RIH w/4 ½" CBP set @ 5430'. RD Flow back & Frac Equip.
- 05/11/2009** MIRU Basin 1576, NUBOP, PT BOP, ok. RIH w/ 3 7/8" bit, tag & M/O CBP @ 5430'. M/O CFP @ 6080', CFP @ 6550' & C/O to CBP @ 7182'.
- 05/15/2009** Flow test Mesa Verde.
- 05/18/2009** RIH & Tagged & MO CBP @ 7812'. C/O to PBTD 8984'
- 05/20/2009 & 5/21/2009**
Run spinner on Dakota
- 05/22/2009** RIH w/284jnts, 2 3/8" tubing, 4.7#, L-80 & Set @ 8869' w/FN @ 8867.
- 05/26/2009** RD&RR

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