

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 18 2009

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 2215' FNL & 130' FWL, Section 28, T30N, R5W, NMPM
Bottomhole: Unit D (NWNW), 1225' FNL & 1200' FWL, Section 28, T30N, R5W, NMPM

Department of Land Management

5. Lease Number

SF-078739

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-5 Unit

8. Well Name & Number
San Juan 30-5 Unit 96N

9. API Well No.

30-039-30630

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD JUN 22 '09

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

05/31/2009 MIRU AWS 673. NU BOPE. PT csg to 600#/30min. 6/2/09. Test - OK.

06/02/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4884' - Inter TD reached 6/7/09. Circ. hole. TIH w/ 119 jts, 7", 23#, J-55 LT&C set @ 4877' w/ stage tool set @ 3162'. 06/09/2009 RU to cmt. **1st Stage** - Pre-flush w/ 10bbbs GW, 10bbbs FW. Pumped scavenger 20sx (60cf-11bbbs) premium lite cmt w/ 3% CACL, .25pps celloflake, 5 pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 170-sx(362cf-64bbbs) Class G cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5 pps LCM-1, .4% SMS. Tailed w/ 120sx(256cf-46bbbs) Class G cmt w/ 8% bentonite, 3% CACL, .25 pps celloflake, .4% FL-52, 5 pps LCM-1, .4% SMS. Drop plug & displaced w/ 80bbbs FW, 112bbbs Mud. Bump Plug. Plug down @ 17:43hrs. Open stage tool & circ. 45 bbls cmt to surface. WOC. **2nd Stage** - Pre-flush w/ 10bbbs GW, 10bbbs FW. Pumped scavenger 20sx(60cf-11bbbs) premium lite cmt w/ 3% CACL, .25pps celloflake, 5 pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 430sx(916cf-163bbbs) premium lite cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM-1, 8% bentonite, .4% SMS, .4% FL-52. Drop plug & displaced w/ 125bbbs FW. Bump plug & close stage tool. Circ. 30bbbs cmt to surface. Plug down @ 23:14hrs on 6/9/09. RD cmt. WOC.

06/10/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 3162'. PT 7" csg to 1500#/30min @ 11:00hrs. Test - OK. Drilled ahead w/ 6 1/4" bit to 8615' (TD) TD reached 6/14/09. Circ. hole & RIH w/ 211jts, 4 1/2", 11.6# N-80 set @ 8614'. RU to cmt. Pre-flush w/ 10bbbs GW, 2 bbls FW. Pumped scavenger 10sx(28cf-5bbbs) premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tailed w/ 270sx(535cf-95bbbs) premium lite cmt w/ .3% CD-32, .25pps celloflake, .1% FL-52, 6.25pps LCM-1. Flushed lines w/ 20bbbs FW. Drop plug & displaced w/ 135bbbs FW. Bump plug. Plug Down @ 1:28hrs 6/15/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 24:00hrs 6/15/09

PT will be conducted by Completion Rig. Results will appear on next report. **TOC NEXT REPORT**

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 6/18/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUN 18 2009

FARMINGTON FIELD OFFICE
BY clp