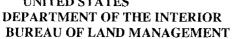
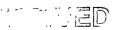
## UNITED STATES DEPARTMENT OF THE INTERIOR





				JUN 18 2009
Sundry Notices and Rep	orts on Wells			ar of Land Mane
				Lease Number
	r			SF-078739
. Type of Well GAS			6.	If Indian, All. or Tribe Name
No see al Company of the			7.	Unit Agreement Name
2. Name of Operator				San Juan 30-5 Unit
ConocoPhillip	5		34	
3. Address & Phone No. of Operator			- 8.	Well Name & Number San Juan 30-5 Unit 96N
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M  Surface: Unit E (SWNW), 2215' FNL & 130' FWL, Section 28, T30N, R5W, NMPM  Bottomhole: Unit D (NWNW), 1225' FNL & 1200' FWL, Section 28, T30N, R5W, NMI				30-039-30630
				Field and Pool
				Basin DK/Blanco MV
Dottonmore: Onte D (14441444)	, 1223 FNE & 1200 FW	e, because 26, 13011, R311, 11111	11.	County and State
				Rio Arriba, NM
2. CHECK APPROPRIATE BO	X TO INDICATE NATU	TRE OF NOTICE, REPORT, OT	THER I	DATA
Type of Submission Type Notice of Intent	pe of Action Abandonment	Change of Plans	<u>x</u>	Other – Casing Report
X Subsequent Report	Recompletion Plugging	New Construction Non-Routine Fracturing		RCVD JUN 22 '09
Final Abandonment	Casing Repair Altering Casing	Water Shut off Conversion to Injection		OIL CONS. DIV.
3. Describe Proposed or Comple				DICT O
5/31/2009 MIRU AWS 673. NU BOF 6/02/2009 TIH w/ 8 3/4" bit. Tag & D & 4877' w/ stage tool set @ 3162'. 06/01bbls) premium lite cmt w/ 3% CACL, mt w/ 8% bentonite, 3% CACL, .25 pps celloflake lug down @ 17:43hrs. Open stage tool 0sx(60cf-11bbls) premium lite cmt w/ 63bbls) premium lite cmt w/ 63bbls) premium lite cmt w/ 3% CACW. Bump plug & close stage tool. Circ 6/10/2009 RIH w/ 6 1/4" bit. Drill out TD) TD reached 6/14/09. Circ. hole & cavenger 10sx(28cf-5bbls) premium lite cmt w/ .3% CD-32, .25pps celloflake lug. Plug Down @ 1:28hrs 6/15/09. R	pO cmt. Drilled ahead to 4884 09/2009 RU to cmt. 1st Stage .25pps celloflake, 5 pps LCM s celloflake, .4% FL-52, 5 pps c, .4% FL-52, 5 pps LCM-1, .4 & circ. 45 bbls cmt to surface .3% CACL, .25pps celloflake, L2, .25pps celloflake, 5pps LC .30bbls cmt to surface. Plug stage tool @ 3162'. PT 7" csg. RIH w/ 211jts, 4 1/2", 11.6# te cmt w/ .25pps celloflake, .3 te, .1% FL-52, 6.25pps LCM-	'- Inter TD reached 6/7/09. Circ. hole - Pre-flush w/ 10bbls GW, 10bbls FW 1-1, .4% FL-52, 8% bentonite, .4% SM LCM-1, .4% SMS. Tailed w/ 12Qsx(24% SMS. Drop plug & displaced w/ 80e. WOC. 2 <sup>nd</sup> Stage - Pre-flush w/ 10ld 5 pps LCM-1, .4% FL-52, 8% benton CM-1, 8% bentonite, .4% SMS, .4% Flush down @ 23:14hrs on 6/9/09. RD cmig to 1500#/30min @ 11:00hrs. Test0 N-80 set @ 8614'. RU to cmt. Pre-flu % CD-32, 6.25pps LCM-1, 1% FL-52 1. Flushed lines w/ 20bbls FW. Drop p	7. Pumpe 1S. Lead 256cf-46 Obbls FW bbls GW tite, .4% L-52. Dr t. WOC. OK. Dri sh w/ 10	d scavenger 20sx (60cf-w/ 170-sx(362cf-64bbls)Clasbbls) Class G cmt w/ 8%/, 112bbls Mud. Bump Plug., 10bbls FW. Pumped scaveng SMS. Lead w/ 430sx(916cf-top plug & displaced w/ 125blbls GW, 2 bbls FW. Pumped w/ 270sx(535cf-95bbls) premisers
T will be conducted by Completion Ri		•		
PD/ROW				
4. I hereby certify that the foregoin	g is true and correct.			
igned Legatal Talou	Crystal Tafoya	Title Regulatory Technician	Date	(1/18/2009ED FOR RECO
This space for Federal or State Office u	ise) Title	Da	te.	JUN 1 8 2009
CONDITION OF APPROVAL, if any: tle 18 U S C Section 1001, makes it a crime for any personal section 1001.			F	FARMINGTON FIELD OFF