

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

MAY 22 2009

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

Bureau of Land Management  
Farmington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION. NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3 ADDRESS AND TELEPHONE NO  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Unit B (NWNE) 1250' FNL, 2245' FEL**

At top prod interval reported below **Same as above**

At total depth **Same as above**

5 LEASE DESIGNATION AND SERIAL NO

**NM - 02805**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

**NNMM-78412C-DK**

7 UNIT AGREEMENT NAME

**San Juan 28-6 Unit**

8 FARM OR LEASE NAME, WELL NO

**San Juan 28-6 Unit 101N**

9 API WELL NO

**30-039-30639-0001**

10 FIELD AND POOL, OR WILDCAT

**Basin Dakota**

11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA

**Sec. 14 T28N R6W, NMPM  
RCVD MAY 28 '09  
OIL CONS. DIV.  
DIST. 3**

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

**Rio Arriba**

13 STATE

**New Mexico**

15 DATE SPUNDED **02/22/2009** 16 DATE TD REACHED **03/02/2009** 17 DATE COMPL (Ready to prod.) **05/07/2009**

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)\* **GL 6413' KB 6429'**

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**7740'**

21 PLUG, BACK TD, MD & TVD  
**7733'**

22 IF MULTIPLE COMPL, HOW MANY\*  
**2**

23 INTERVALS DRILLED BY  
**yes**

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Dakota 7516' - 7708'**

25 WAS DIRECTIONAL SURVEY MADE  
**No**

26 TYPE ELECTRIC AND OTHER LOGS RUN  
**GR/CCL/CBL**

27. WAS WELL CORED  
**No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	239'	12 1/4"	surface; 173 sx (cf 219)	20 bbls
7"	20# J-55	3494'	8 3/4"	Surface 513sx (1032 cf)	75 bbls
4 1/2"	10.5#/11.6# J-55	7736'	6 1/4"	TOC 2550'; 309sx (612 cf)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8" 4.7# J-55	7637'

31 PERFORATION RECORD (Interval, size and number)  
**DK @ .34 diam - 2 SPF 7708', 7704', 7698', 7690', 7686', 7684', 7682', 7676', 7670', 7658', 7656', 7652 7650', 7622', 7620', 7618', 7616', 7614', 7610', 7608 7606', 7604 = 44 holes  
1 SPF 7566', 7564', 7560', 7552', 7532', 7528', 7526', 7524', 7522', 7520', 7518', 7516' = 12 holes  
Total Holes 56**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC  
**7516' - 7708'** Acidize w/10 bbls 15% HCL acid frac, w/90,090 gals  
Slickwater w/41,083# 20/40 Arizona Sand.

33 PRODUCTION  
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
<b>05/07/2009</b>	<b>1</b>	<b>1/2"</b>			<b>32 mcf/h</b>	<b>.29 bwp/h</b>	
FLOW TUBING PRESS		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	Water - BBL	Gas - MCF	OIL GRAVITY-API (CORR)
<b>607 PSI</b>		<b>474 PSI</b>			<b>7 bwp/d</b>	<b>762 mscf/d</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

**To be sold**

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3045 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jamie Goodwin TITLE **Regulatory Technician**

DATE

**5/20/09**

TESTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**MAY 26 2009**

FARMINGTON FIELD OFFICE  
BY J. Salves

25

API # 30-039-30639		San Juan 28-6 Unit 101N			
Ojo Alamo	2555'	2650'	White, cr-gr ss.	Ojo Alamo	2555'
Kirtland	2650'	2904'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2650'
Fruitland	2904'	3316'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2904'
Pictured Cliffs	3316'	3423'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3316'
Lewis	3423'	3897'	Shale w/siltstone stringers	Lewis	3423'
Huerfanito Bentonite	3897'	4249'	White, waxy chalky bentonite	Huerfanito Bent.	3897'
Chacra	4249'	4845'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4249'
Mesa Verde	4845'	5105'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4845'
Menefee	5105'	5443'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5105'
Point Lookout	5443'	5967'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5443'
Mancos	5967'	6662'	Dark gry carb sh.	Mancos	5967'
Gallup	6662'	7403'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6662'
Greenhorn	7403'	7462'	Highly calc gry sh w/thin lmst.	Greenhorn	7403'
Graneros	7462'	7515'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7462'
Dakota	7515'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7515'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	