

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-045-34467								
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name HARE GAS COM C								
		6 Well Number #1G RCVD JUN 11 '09								
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.										
8 Name of Operator XTO ENERGY INC.		9 OGRID Number 5380 DIST. 3								
10 Address of Operator 382 CR 3100 AZTEC, NM 87410		11. Pool name or Wildcat BLANCO MESAVERDE								
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	C	25	29-N	10-W		665'	NORTH	1980'	WEST	SAN JUAN
BH	SAME									
13 Date Spudded	14 Date T D Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17 Elevations (DF & RKB, RT, GR, etc)		
11/13/2007	11/30/2007				06/09/2009			5525' GL		
18 Total Measured Depth of Well			19. Plug Back Measured Depth		20 Was Directional Survey Made			21 Type Electric and Other Logs Run		
6691'			5150'		NO			GR/OCL/CBL		
22 Producing Interval(s), of this completion - Top, Bottom, Name 3787' - 4032' MENELEE & 4165' - 4449' POINTLOOK OUT										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		.24# J-55		870'		12-1/4"		700 SX		
5-1/2"		15.5# J-55		6687'		7-7/8"		985 SX		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
								exception expires 6/20/09 K.R.		
26. Perforation record (interval, size, and number)										
4165' - 4449' (DIAM 0.34", TTL 19 HOLES) 05/14/2009										
3787' - 4032' (DIAM 0.34", TTL 18 HOLES) 05/29/2009										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
4165' - 4449'					05/14/09 A.w/1500 gals 15% NEFE					
HCl ac. 05/15/09					Fracd w/55,665 gals (Cont on Back)					
3787' - 4032'					06/01/09 A.w/2500 (cont on back)					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod or Shut-in)		
06/09/2009		FLOWING						PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
06/10/2009	4 HRS	1"		0	158,916	4				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)				
	465		0	953,496	24					
29 Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
TO BE SOLD										
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD: 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Dolena Johnson		DOLENA JOHNSON		REGULATORY COMP TECH		06/10/2009				
E-mail address										
dee.johnson@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	1869 T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	3518 T. Leadville
T. Queen	T. Silurian	T. Menefee	3559 T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4173 T. Elbert
T. San Andres	T. Simpson	T. Mancos	4538 T. McCracken
T. Glorieta	T. McKee	T. Gallup	5369 T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	6134 T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	6236 FRUITLAND 1394
T. Tubb	T. Delaware Sand	T. Morrison	6535 LWR FRITLAND COAL 1840
T. Drinkard	T. Bone Springs	T. Todilto	LEWIS SHALE 2038
T. Abo	T.	T. Entrada	CHACRA SS 2854
T. Wolfcamp	T.	T. Wingate	GRANEROS 6134
T. Penn	T.	T. Chinle	BURRO CANYON 6502
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4165'	4449'	5/15/09	(Cont'd from front) 70Q N2 foam Delta 140 Frac fluid carrying 94,100# sand.				
3787'	4032'	6/01/09	gals 15% NEFE HCl ac. Frac'd w/63,427 gals 70Q N2 foam Delta 140 frac fld carrying 105,200# sand.				