Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NMC	С.	<b>∩01</b>	121	

JUN 18 200c SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an	6.	If Indian,	Allottee or	Tribe Name
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals band Manager ந மண்டியே Pistd Office	77			
FORTE Ton Field Office				

abandoned well. Use Fori	n 3160-3 (APD) fo	or such prop	osals:	a Field Office	TS		
SUBMIT IN TRIPLICAT	7. If Unit or CA/Agreement, Name and/or N San Juan 32-5 Unit						
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator Energen Resources Corporation  3a. Address 2010 Afton Place. Farmington NM 878  4. Location of Well (Footage, Sec., T., R., M., or Survey II 1670' FSL, 1340' FEL, Sec 25, T32N	Description)	505-	10. (include ar 325-6800	ea code)	8. Well Name and No. San Juan 32-5 Unit #105S  9. API Well No. 30-039-27265  10. Field and Pool, or Exploratory Area Basin Fruitland Coal  11. County or Parish, State Rio Arriba NM		
12. CHECK APPROPRIATI	E BOX(ES) TO IN	DICATE NA	TURE OF N	OTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION			TY	PE OF ACTION			
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Inject	New Plug	ure Treat  Construction  and Abandon	Reclamati	tte X Other Re-cavitate		
Is. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final insper This Subsequent report is being a Operations occured from 4/22/2009.  1. MIRU WSU prep well for cavitat 2. MIRU Cavitation rig. POOH with 3. Clean-out and Recavitate.  4. TIH with new liner (5-1/2" J-5. RDMO Cavitation rig. MIRU WSU.  6. Perforate 5-1/2" liner from 3,  7. TIH with production 2-3/8" J-5.  8. RUN pump and rods.  9. RDMO WSU.  10 Turn well to production.	lete horizontally, give formed or provide the fithe operation results lotices shall be filed oction.)  ubmitted to cor to 6/12/2009 ion rig - POOH 5-1/2" liner a 5 15.5# LT&C) s	subsurface loca Bond No. on f in a multiple co nly after all red nclude the with rods and laydow set from 3	tions and measure with BLM/ pmpletion or requirements, incompletion  NOI that  and tubin  .034' to 3  .242'@ 4 5	sured and true ve BIA. Required s completion in a cluding reclamat was filed ng.RDMO WSU 3,270' PBTD SPF EHD=0.5	rtical depths of all pertinent markers and zone subsequent reports shall be filed within 30 day new interval, a Form 3160-4 shall be filed oncion, have been completed, and the operator has no 3/23/2009.		
14. I hereby certify that the foregoing is true and correct Name ( <i>PrintedTyped</i> )  Patricio W. Sanchez		Title	Distri	ct Engineer			
Signature Signature	2//	Date	6/18/200	19			

<del>ACCEPTED FOR RECO</del>RE THIS SPACE FOR FEDERAL OR STATE OFFICE USE JURNET 9 2009 Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or careful the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE** 

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.