

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires. March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

JUN 19 20

Land M.  
Farmington Field U.

5. Lease Designation and Serial No.  
NMSF-078763

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
Rosa Unit

1. Type of Well  
Oil Well Gas Well X Other

8. Well Name and No.  
Rosa Unit 41C

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-30692

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec., T, R., M, or Survey Description)  
850' FNL & 1980' FEL SEC 8 T31N 5W  
720' FSL & 1140' FEL SEC 5 T31N 5W

11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Final Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-30-09 thru 6-1-09 - DRILL 6-3/4" HOLE

6-2-09 - TD 6-3/4" HOLE @ 8091', 0130 HRS

6-3-09 - RUN 199 JTS 5-1/2", 17#, N-80, LT&C CASING, SET @ 8081', FC @ 8038', MARKER JT @ 5536" PRESSURE TEST LINES TO 3500 PSI. CEMENT 5.1/2" CSG. PUMP 20BBLs LGC-36 GEL/WATER SPACER 415sx ( 580 cu.ft. ) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800 ( Yield=1.4 ft/sk, Weight=13.1#/gal ) 5.9 gal/sk 104 bbls cmt @ 13.1#, H2O. Displace w/ 186 bbls 800 psi. pump plug w/ 1600 psi. On 6/3/2009 @ 0600 am. floats held. INSTALL TEST PLUG & PULL UP AGAINST PIPE RAMS & TEST @ 250# LOW 5 MIN & 1500# HIGH 10 MIN [ GOOD TEST ] TEST 5.1/2" CSG AGAINST BLIND RAMS @ 1500# 30 MIN [ GOOD TEST ] TEST PUMP & CHARTS USED.

6-4-09 thru 6-11-09 - DRILL 4-3/4" HOLE

6-12-09 - TD 4-3/4" HOLE @ 8696', 100 HRS

RCVD JUN 23 '09  
OIL CONS. DIV.

DIST. 3

5 1/2" TOC?

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 6/19/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 22 2009

Conditions of approval, if any

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## Rosa Unit #41C – Page 2

### 6-13-09 – CIRCULATE AND CONDITION HOLE

**6-14-09** – RUN 25 JTS 3-1/2", 9.5#, J-55, EUE 8rd LINER. SET @ 8682', TOL @ 7860'  
TEST PUMP & LINES T/ 3000 PSI ( PUMP 20 BBL FRESH WATER SPACER & 10 BBL MUD FLUSH SPACER ) TYPE 5 CMT  
50 SX ( 72 CUFT ) CMT SLURRY 12.6 BBL @ 13.1 (YIELD 1.42 ) POZ PRIMMUM 50/50, 0.4% HALAD@-413 / 2.5 IBM KOL -  
SEAL / 0.5% HALAD (R) - 9 / 6.39 FRESH WATER. 10 BBL H2O, DISPLACEMENT 40.5 BUMP PLUG 1700 PSI, FLOATS HELD  
PUMP 160 BBL FW, MUD FLUSH & FRESH WATER SPACER RETURNS TO SURFACE NO CEMENT RETURNS TO SURFACE.

**6-15-09** – CIRCULATE OUT GAS KICK @ 4224' & WAIT ON ORDERS, SHUT IN WELL & PULL UP AGAINST PIPE RAMS ( PRESSURE UP TO 1500 PSI & HOLD FOR 1HR. LOST 100# ), CIRCULATE OUT GAS KICK @ 6500', PU. 2.7/8" DP. OFF OF PIPE RACK'S ( TAG TOP OF 3.1/2" LINER @ 7859.51' ), SET DOWN ON TOP OF LINER & ATTEMPT TO PUSH DOWN & SET PACK OFF ON LINER.

**6-16-09** - PU. KELLY & CIRCULATE OUT GAS KICK @ 600', RUN WIRE LINE WITH BRIDGE PLUG ( SET BRIDGE PLUG @ 7835', 24' ABOVE 3.1/2" LINER ), TIH & TAG BRIDGE PLUG @ 7835' ( PULL UP & SET DOWN ON BRIDGE PLUG W/ 2K ), PU. KELLY & CIRCULATE OUT GAS KICK @ 7840' ( DISPLACE HOLE WITH FRESH WATER & KICK OUT PUMP, NO FLOW. ), TOOH & LD. DRILL STRING, CIRCULATE OUT GAS KICK @ 4100' (SHUT IN WELL & PULL UP AGAINST PIPE RAMS, PRESSURE UP T/ 1500# FOR 30 MIN & LOST 50# ON STAND PIPE GAUGE.

**6-17-09** - RU. BOPE TESTER & SHUT BLIND RAMS ( TEST CASING @ 2000# FOR 1 HR. LOST 100#.) TEST CHARTS WAS USED. RUN WIRE LINE WITH BRIDGE PLUG ( SET BRIDGE PLUG @ 7383'. (WELL IS KICKING, BRIDGE PLUG DID NOT WORK.). PU. 2.7/8" DP. OFF OF PIPE RACKS. TAG BRIDGE PLUG @ 7383

**6-18-09** - MIX MUD & BRING UP MUD WT./ 11.5. MUD WT., DISPLACE HOLE WITH 11.5 MUD WT ( WHILE INTO MUD DISPLACEMENT I NOTICED WATER TURN T/ REDDISH COLOR), PUMP 50 BBL 11.7 MUD WT. SLUG & TOOH & LD. DRILL STRING ( CHECK FOR FLOW NO FLOW ), NIPPLE DOWN BOPE & INSTALL WELL HEAD CAP. RIG DOWN

**Note: TOC and casing test to be reported on completion sundry.**  
**Drilling Rig released @ 1800 Hrs, 6-18-09**