Subrut 3 Copies To Appropriate District	State of New Me	exico		Form C-103
Office District 1	Energy, Minerals and Natu	ral Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Ty	30-039-30757
District III	1220 South St. Francis Dr.		STATE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				SF-079296
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Federal	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Nu	
ConocoPhillips Company			217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat  Basin Dakota / Blanco Mesaverde	
4. Well Location				
Unit Letter <u>E</u> : <u>2480</u>	feet from the North	line and 945	feet from the	<u>West</u> line
Section 23	Township 26 N	Range 6W	NMPM	Rio Arriba County
	11. Elevation (Show whether DR,		.)	
6788' GL				
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Oth	ner Data
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DALTERING CASI				REPORT OF:  ALTERING CASING
TEMPORARILY ABANDON	<del></del>			
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE		0,101110702111211		
	_			_
OTHER:	1-4-d (Cl d d 1)	OTHER:	4 .:	4-4
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been				
notified in writing of this application				RCVD JUN 12 '09
Proposed perforations are: MV – 4737' – 5716'; DK – 7328' - 7684'				OIL CONS. DIV.
DIST. 3				
COPC will use some form of the subtraction method to establish an allocation for commingled wells.				
Notification of the intent to commin were received.	gle the subject well was sent to all i	nterest owners via	certified mail on	05/20/2009. No objections
		A	1631	72AZ
Soud Data:	Dig Balansa Di	$U^{N}$	7601	
Spud Date:	Rig Release Da	ate.		
I hereby certify that the information	above is true and complete to the b	est of my knowleds	ge and belief.	
•	-			
SIGNATURE Instal To	Toya TITLE Regul	latory Technician	DAT	E 6/11/2009
Type or print name: <u>Crystal Tafo</u>	• •	.tafoya@conocoph	illips.com	PHONE: (505) 326-9837
For State Use Only  Deputy Oil & Gas Inspector,				
APPROVED BY:	TITLE	District #3	<b>`</b>	DATEJUN 2 5 2009
Conditions of Approval (if any):	<i>y</i>	Pf		