Office State of New Mexico	Form C-103
District   Energy, Minerals and Națural Resources	Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II  OH. CONCERNATION DIVISION	30-039-30766
District III OIL CONSERVATION DIVISION  1301 W. Grand Ave., Artesia, NM 88210  1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Pro Revigos Rd. Agree NM 97410	STATE FEE
District IV  1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	. NM-4456
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name  Cat Draw Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1M
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP  3. Address of Operator	14538 · 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin Dakota/Blanco MV
4. Well Location	Dushi Dunota Duno 114
Unit Letter <u>J</u> : 2365 feet from the South line and 188	5 feet from the <b>East</b> line
Section 4 Township 30N Range 5W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
6476' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   CASING/C	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
It is intended to drill and complete the subject well in the Basin Dakota (pool 71599) and the Blanco Mesaverde (pool 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.	
Proposed perforations are: MV - 5442' - 6021'; DK - 7752' - 8040'	RCVD JUN 24 '09
Interest is common, no notification is necessary.	OIL CONS. DIV.
·	PS 3
BR will use some form of the subtraction method to establish an allocation for commingled wells.	
$\ell$	HC3174AZ
Spud Date: Rig Released Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mary W Morris TITLE Staff Regulatory Technician DATE 06/23/2009	
Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752	
For State Use Only Deputy Oil & Gas Inspector,	
APPROVED BY: Distri	
Conditions of Approval (if any):	