

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24965
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: FEDERAL 31
8. Well Number #43
9. OGRID Number 5380
10. Pool name or Wildcat WEST KUTZ PC/BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6121'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: FEDERAL 31
2. Name of Operator XTO Energy Inc.	8. Well Number #43
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter I : 1600 feet from the SOUTH line and 1075 feet from the EAST line Section 31 Township 27N Range 11W NMPM County SAN JUAN	10. Pool name or Wildcat WEST KUTZ PC/BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6121'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: DOWNHOLE COMMINGLE

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD JUN 11 '09
OIL CONS. DIV.
DIST. 3

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO requests approval to DHC production fr/the PC (79680) & the FC (71629) in this well. XTO will DHC upon approval of this application. Allocations are based upon production & are calculated as follows:

Gas: PC 19% FC 81% Water: PC 25% FC 75% Oil: PC 50% FC 50%

Both pools are in the NMCD pre-approved pool combinations for DHC in the SJ Basin. All interest owners were notified by certified, return receipt mail on 5/5/09. The HIM has been notified of our intent via submission of form 3160-5. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 3166A2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REGULATORY ANALYST DATE 6/10/09
Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com PHONE 505-333-3204

For State Use Only

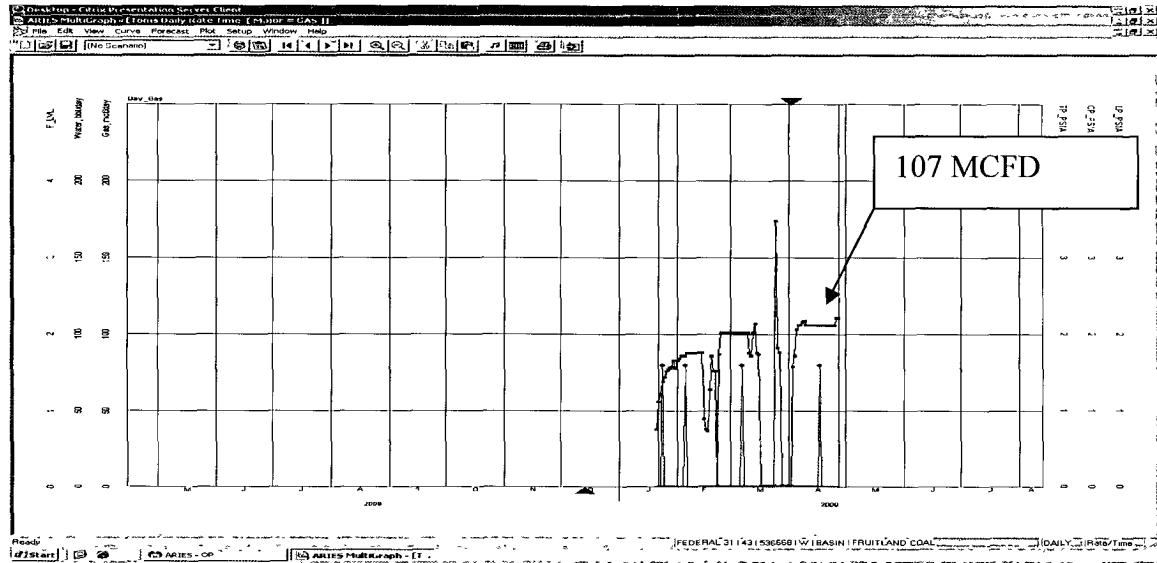
APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 25 2009
Conditions of Approval (if any):

FEDERAL 31 #43 ALLOCATIONS

Allocations are based on actual production.

	Gas	Oil	Water
Fruitland Coal	81%	50%	75%
Pictured Cliffs	19%	50%	25%

Fruitland Coal



Pictured Cliffs

