Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

DECEMBER 5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals UN 1 1 2009					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICAT	TE - Other instruction	ns on page 2-armingt	and Manageme	7; If Unit or C	A/Agreement, Name and/o	or N	
1. Type of Well Oil Well X Gas Well Other					8. Well Name and No. FEDERAL 31 #43		
2 Name of Operator							
XIO Energy Inc. 3a. Address 3b. Phone No. (include area code)			9. API Well No. 30-045-24965				
382 CR 3100 Aztec, NM 87410 505-333-3100				10 Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1600' FSL & 1075' FEL Sec 311-T27N-11W					WEST KUIZ PICTURED CLIFFS/ BASIN FRUITLAND COAL		
				11 County or Parish, State			
12 CUECK ADDRODDIATE	POV(EQ) TO DID	ICATE MATURE OF	NOTICE DEDO	SAN JUAN	NM NM	—	
12. CHECK APPROPRIATE	E BOY(E2) TO IND			KI, OK OTHE	K DATA		
TYPE OF SUBMISSION		T	PE OF ACTION				
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamatio	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete X Other DOWNHOLE Temporarily Abandon Water Disposal		E	
Final Abandonment Notice	Convert to Injection						
13 Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. XTO Energy Inc. requests approval.	plete horizontally, give sulformed or provide the Bif the operation results in Notices shall be filed only tion.)	bsurface locations and mea ond No. on file with BLM a multiple completion or a rafter all requirements, in to NMOCD Rule 3	asured and true ver 4/BIA Required s recompletion in a r acluding reclamation 803-C permit	tical depths of all ubsequent report new interval, a Fon, have been con	I pertinent markers and zo s shall be filed within 30 orm 3160-4 shall be filed impleted, and the operator duction from the	ones day: once	
W. Kutz PC & the Basin FC in the upon approval of this application		XTO proposes to	downhole com	_	_		
upon approvar or and approach	••			RCV	0 JUN 16'09		
Allocations are based upon produc	tion and are cal	culated as follow	ıs:	OIL	CONS.DIV.		
Fruitland Coal Gas: 81% Pictured Cliffs Gas: 19%	Oil: 50% Oil: 50%	Water: 75% Water: 25%					
Pools are included in the NMOCD pris not common in both zones; there on 5/5/09. Downhole commingling reservoir damage, waste of reserv	ore-approved pool refore, interest will offer an ec	combinations for owners were notif onomical method o	fied by certion of production	fied mail,	return receipt		
14 I hereby certify that the foregoing is true and correct Name (Printed Typed)							
LORRI D. BINCHAM	Title REGUL	Title REGULATORY ANALYST					
Signature	an	Date 6/10/09					
	S SPACE FOR FEDE	ERAL OR STATE OF	FICE USE				
Approved by Joe Junt		Title Geo		Da	te 6 - 15 -09		
Conduions of approval, if any, are attached Approval of this note the applicant holds legal or equitable title to those rights in the subsentitle the applicant to conduct operations thereon							

FEDERAL 31 #43 ALLOCATIONS

Allocations are based on actual production.

	Gas	Oil	Water
Fruitland Coal	81%	50%	75%
Pictured Cliffs	19%	50%	25%



