

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-34915

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wilmuth

8. Well Number

1M

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **P** : **645** feet from the **South** line and **825** feet from the **East** line

Section **26** Township **31N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5755' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/09/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4580' - Inter. TD reached 6/13/09. Circ. hole & RIH w/ 109jts, 7", 23#, J-55 ST&C set @ 4571'. RU to cmt. 06/15/09 Pre-flush w/ 20 bbls Mud. Pumped scavenger 19sx (56cf-10bbls) cmt. Lead w/ 512 sx (1075cf-191bbls) Class 75:25 X/G cmt w/ .2% antifoam, 25% bentonite, .25pps celloflake, .5pps cemnet, 3% sodium medasillicate. Tail w/ 116 sx (146cf-26bbls) Class 50:50 POZ cmt w/ .1% antifoam, 2% bentonite, .25pps celloflake, 5 pps D29, .15% dispersant. Drop plug. Bump plug. Circ. 95 bbls cmt to surface @ 17:45hrs 6/15/09. RD cmt. WOC.  
6/16/2009 PT 7" csg to 1500#/30min. - 19:00hrs. Test - OK.

06/17/2009 Drilled ahead w/ 6 1/4" bit to 7230' (TD) TD reached 6/19/09. Circ. hole & RIH w/ 177 jts, 4 1/2", 11.6#, L-80 LT&C set @ 7223'. RU to cmt. Pre-flushed w/ 10 bbls GW, 2 bbls FW. Pumped scavenger 15sx (27cf-5bbls) premium lite cmt w/ 1% antifoam, 3.5% bentonite, .25pps celloflake, .15% dispersant, .25% fluid loss control, .15% retarder, 5 pps kolite. Tailed w/ 280sx (403cf-72bbls) Premium lite cmt w/ .1% antifoam, .25pps celloflake, .15% dispersant, .25% fluid loss control, .15% retarder, 3.5% bentonite, 5 pps kolite. Drop plug & displaced w/ 112 bbls FW. Bump plug. Plug down @ 8:22hrs 6/20/09. RD cmt. WOC. ND BOPE, NU WH, RD RR @ 18:30hrs 6/20/09.

RCVD JUN 24 09

OIL CONS. DIV.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

DIST. 3

Spud Date:

06/06/2009

Rig Released Date:

06/20/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crystal Tafoya

TITLE

Regulatory Technician

DATE

06/23/2009

Type or print name

Crystal Tafoya

E-mail address:

crystal.tafoya@conocophillips.com

PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY:

Kelly G. Ralst

TITLE

DATE

JUN 25 2009

Conditions of Approval (if any):