Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103 June 19, 2008
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OUL CONSEDVATION DIVISION	30-045-34951
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	SSF-080751-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Sunray F
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3N
2. Name of Operator	9. OGRID Number
ConocoPhillips Company 3. Address of Operator	217817 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin Dakota / Blanco Mesaverde
4. Well Location	
Unit Letter <u>H</u> : <u>1855</u> feet from the <u>North</u> line and <u>1060</u>	feet from the East line
Section 1 Township 29N Range 10W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5857' GL	and the second s
3037 GE Stoke Stok	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	TJOB 🗌
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
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It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be	
provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been	
notified in writing of this application.	RCVD JUN 11'09
Proposed perforations are: MV – 4030' – 5068'; DK – 6687' - 6930'	OIL CONS. DIV.
11 toposed perforations are. 111	DIST. 3
COPC will use some form of the subtraction method to establish an allocation for commingled wells.	
Notification of the intent to commingle the subject well was sent to all interest owners via c were received.	ertified mail on 5/20/2009. No objections
Spud Date: Rig Release Date:	LC3171AZ
Spuu Date. Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Carol Talona TITLE Regulatory Technician	DATE <u>6/10/2009</u>
Type or print name: <u>Crystal Tafoya</u> E-mail address: <u>crystal.tafoya@conocophillips.com</u> PHONE: (505) 326-9837	
For State Use Only Deputy Oil & Gas Inspector	
Deputy Oil & Gas Ir	conceter
APPROVED BY: Deputy Oil & Gas In District #3	