

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 22 2009

Type of Well GAS Type of Well GAS Type of Well GAS Tribe Name 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 8. Well Name & Number Price 2 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-20173 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Surf: Unit M (SWSW), 990' FSL & 790' FWL, Section 14, T28N, R8W, NMPM Surf: Unit M (SWSW), 990' FSL & 790' FWL, Section 14, T28N, R8W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent X Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Non-Routine Fracturing Casing Repair Pinal Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations t is intended to add the Mesa Verde to the subject well and commingle with the Dakota already in production in accordance with the ttached procedures. The DHC application has been filed work will not begin until the DHC has been approved. 4. I hereby certify that the foregoing is true and correct. Signed Kelly Jeffery Title Regulatory Technician Date JUN 2 3 2603 Date Date			man of Land	Management
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e United States any false, fictitions of fraudulent statements or representations as to any matter within its jurisdiction	itle.	IS U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		

NMOCD

District_[

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax. (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax. (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax.(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone. (505) 476-3470 Fax. (505) 476-3462 Form C-102 Permit 94724

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20173	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)				
4. Property Code 35262	5. Proper PRI	6. Well No. 002				
7. OGRID No. 217817	8. Operate CONOCOPHILLIPS CON	9. Elevation 6368				

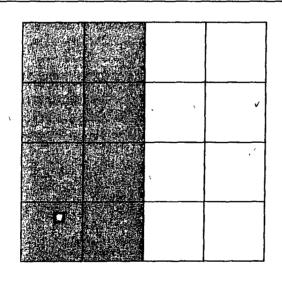
10. Surface Location

UL - Lot	Section	Township	Range	Lot ldn	Feet From	N/S Line	Feet From	E/W Line	County
M	14	28N	08W		990	S	790	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

U	L - Lot	Section	Township	Range	Lot I	ldn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres		13	. Joint or Infill	14. Consolidation Code			ode	15. Order No.				
320.00				- [

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Kelly Jeffery
Title: Regulatory Tech.

Date: 4/29/09

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: E.L. Poteet Date of Survey: 9/8/1967 Certificate Number: 3084

Price #2

Unit M, Section 14, Township 28N, Range 08W

API# 3004520173

Mesaverde Recompletion Sundry

4/22/2009

Procedure:

- MIRU service rig. TOOH with current production tubing string.
- 2. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Dakota perforations.
- 3. Run a GR/CCL correlation log under 1000 psi. Pressure test casing.
- Shoot squeeze holes and squeeze cement across the Mesaverde. RDMO.
- 5. Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
- 6. Fracture stimulate first stage Mesaverde.
- 7. RIH and set a composite frac plug above the first stage Mesaverde.
- 8. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
- 9. Fracture stimulate the second stage Mesaverde.
- Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 50ft above top Lewis or Cliffhouse perf.
- 11. TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug below entire Measverede.
- 12. Flow test Mesaverde up casing.
- 13. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.
- 14. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
- 15. Release service rig and turn well over to production.

Wellbore Diagram

