

RECEIVED

JUN 12 2009

Submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
 Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number NM-02861
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M Surf: Unit O (SWSE), 1180' FSL & 1772' FEL, Section 30, T27N, R9W, NMPM	8. Well Name & Number Lodewick 11
	9. API Well No. 30-045-20363
	10. Field and Pool Ballard PC/Basin FC
	11. County and State San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Other - Commingle
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

RCVD JUN 25 '09
 OIL CONS. DIV.
 DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources intends on recompleting the subject well in the Pictured Cliffs & Fruitland Coal after the lower zones are plugged back, in accordance with the attached procedures. A DHC application has been filed with the OCD. Work on this well will commence once the DHC has been approved.

SEE ATTACHED FOR
 CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 6-12-09

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Petr. Eng Date 6/24/09

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED FOR
 CONDITIONS OF APPROVAL

NMOCD

6/26

Lodewick #11

Unit O, Section 30, Township 27N, Range 9W

API: 3004520363

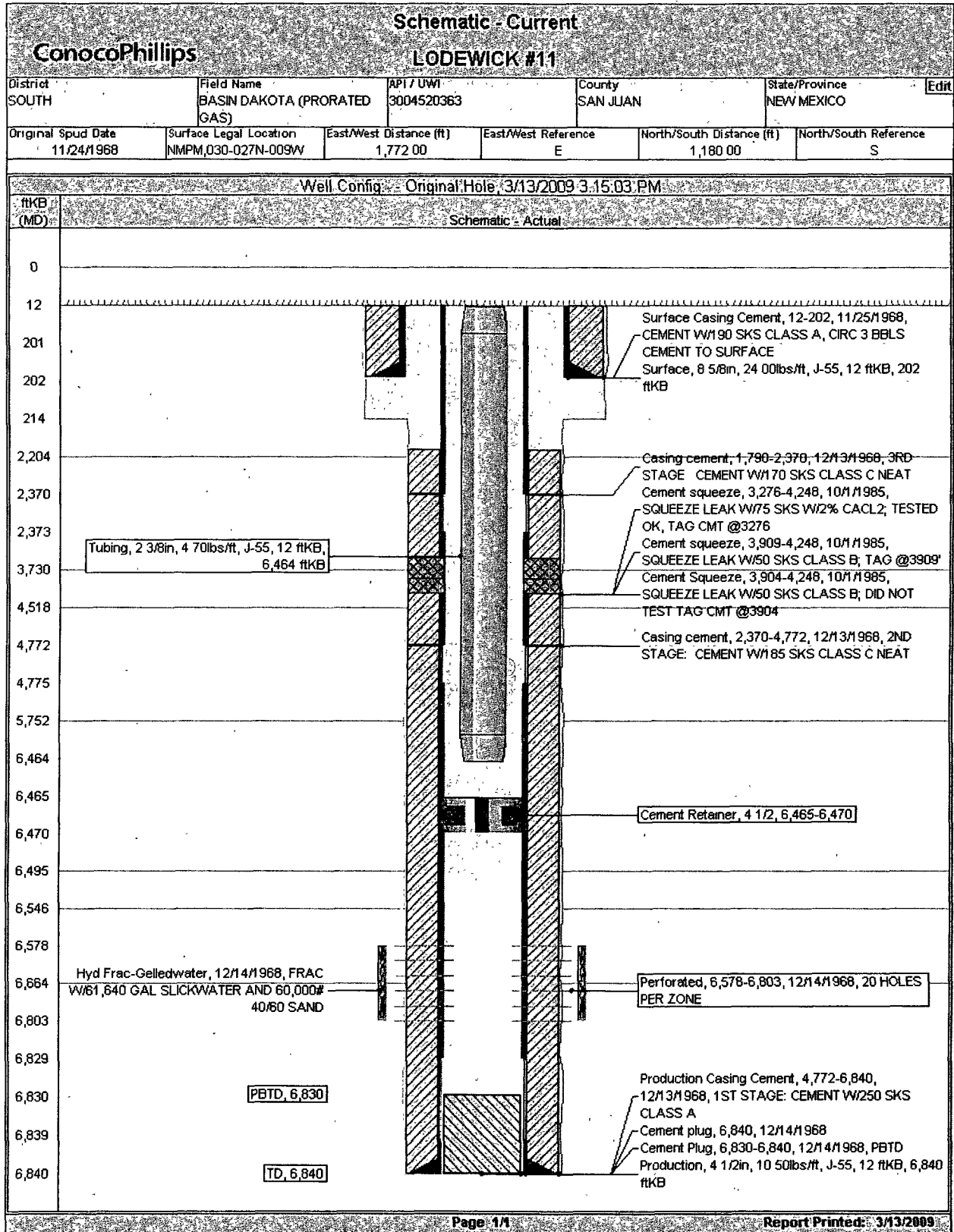
Fruitland Coal Recompletion & Dakota P&A Sundry

3/13/2009

Procedure:

1. MIRU service rig. TOOH with current tubing string. TIH with bit/mill.
2. Drill Cement retainer and cleanout to PBTD.
3. Plug and abandon the Dakota Formation.
4. MIRU wireline unit. RIH with a gauge ring. POOH. RIH with CBP and set below the Pictured Cliffs Formation.
5. Run a GR/CNL/CBL/CCL log from CBP to surface. Pressure test plug and casing. RDMOL.
6. Perforate and fracture stimulate the Pictured Cliffs rigless.
7. RIH and set a CFP between the FC and the PC.
8. Perforate and fracture stimulate the Fruitland Coal rigless.
9. Open well to flow back frac on clean-up to steel pit. Set CBP above the FC.
10. MIRU service rig. RIH with tubing / mill assembly. Clean out to the PBTD.
11. MIRU wireline and RIH with RBP and set above the PC.
12. Run the DM3 pressure test and flowtest Fruitland Coal up the annulus on a ½" choke to atmosphere.
13. Once test is complete RIH and retrieve the RBP. Clean out to PBTD. TOOH with mill.
14. TIH and land production tubing. Obtain a commingled flowrate up annulus on a ½" choke.
15. Release service rig and turn over to production.

Current Wellbore Schematic



District I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 92774

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20363	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7273	5. Property Name LODEWICK	6. Well No. 011
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6371

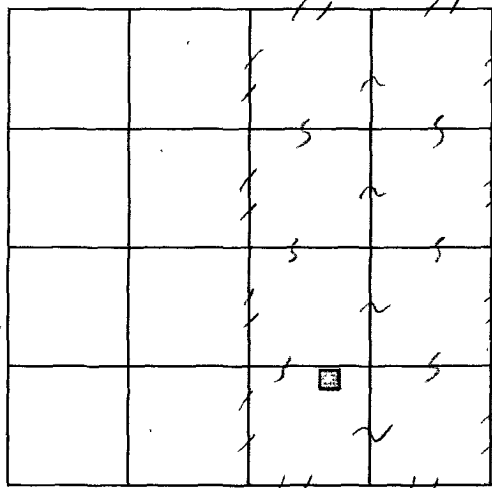
10. Surface Location

UL - Lot O	Section 30	Township 27N	Range 09W	Lot Idn	Feet From 1180	N/S Line S	Feet From 1772	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 <i>E/2</i>	13. Joint or Infill		14. Consolidation Code		15. Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Kelly Jeffery*
Title: Regulatory Technician
Date: 4-1-09

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Ovilven
Date of Survey: 8/23/1968
Certificate Number: 1760

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Form C-102
Permit 92774

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20363	2. Pool Code 71439	3. Pool Name BALLARD PICTURED CLIFFS (GAS)
4. Property Code 7273	5. Property Name LODEWICK	6. Well No. 011
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6371

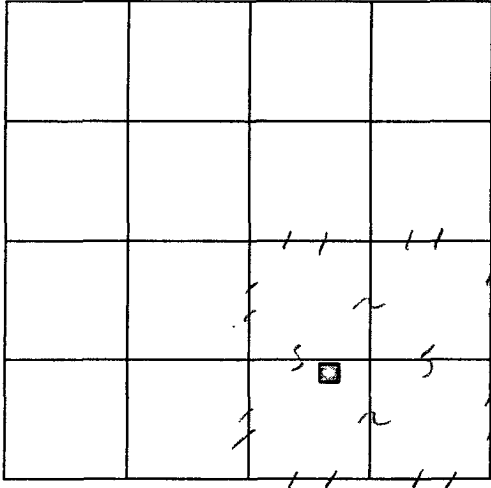
10. Surface Location

UL - Lot O	Section 30	Township 27N	Range 09W	Lot Idn	Feet From 1180	N/S Line S	Feet From 1772	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00 <i>SE/4</i>	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Kelly Jeffery</i> Title: Regulatory Technician Date: 4-1-09</p> <hr/> <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: David Ovilven Date of Survey: 8/23/1968 Certificate Number: 1760</p>
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• Conditions of Approval: Plugback and Recompletion

In order to properly plug back this well bore to the Pictured Cliffs & Fruitland Formation, the following amendments are made to your recompletion plan:

- 1) Set bridge plug 50' above the Dakota formation (6573') and cap with 50' of cement. In lieu of the above procedure, spot cement opposite all open perforations to a minimum of 50' below the perforations to 6473' (100' above the Dakota formation top. If cement is spotted across the perforations, this plug must be tagged.
- 2) Spot cement plug inside and outside the 4 ½" casing from 5716' to 5616' to cover the Gallup formation @5666'. Estimated TOC on the 1st stage cement job is at +/- 5868' using 75% fill-up efficiency.
- 3) Spot cement plug inside and outside the 4 ½" casing from 4875' to 4775' to cover the Mancos formation @4825'. Stage tool at 4772' with an estimated TOC is at +/- 4053' using 75% fill-up efficiency.
- 4) Spot cement plug inside and outside the 4 ½" casing from 3766' to 3666' to cover the Mesaverde formation @3716'. Stage tool at 2370' with an estimated TOC at 1710', using 75% fill-up efficiency.

Note:

Per BLM's geologic assessment, the Chacra is unproductive in this area, as such no Chacra plug will be required.

All plugs must utilize 100% excess cement for plugs placed outside the pipe and 50% excess for plugs placed inside the pipe. Where bridge plugs are used, a minimum of 35' of cement placed on top of the BP is authorized when utilizing a dump bailer. Otherwise, 50' of cement must be spotted with the appropriate excess.